Submit 1 Copy To Appropriate District	State of New Mexico EMNRD-OCD ARTESIA Form C-103				
Office	Energy, Minerals and Natur	K-	C'D: 7/21/2020	Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winter and reactiful resources		WELL APINO.		
District II – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-46386		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE STATE 6. State Oil & Gas I	FEE Lagran No.	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sana 10, 1111 07305		o. State on & Gas I	Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or I	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Honey Graham State Com		
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 703H		
2. Name of Operator			9. OGRID Number		
COG Operating LLC			229137		
3. Address of Operator			10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210			Purple Sage; Wolfcamp (Gas)		
4. WellLocation					
Unit Letter D: 320 feet from the North line and 1155 feet from the West line					
	Section 20 Township 26S Range 28E NMPM Eddy County				
11	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084' GR				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE OTHER: OTHER: Completion Operations Machine Starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion. 4/17/20 Test 9 5/8" X 5 ½" annulus to 1500#. Good test. Set CBP @ 21,580'. Perf 21,555 – 21,565 Injection test. 6/16/20 to 7/1/20 Perf 9,465-21,453' (884). Acdz w/0 gal 7 1/2% acid. Frac w/30,168,709 # sand & 27,708,282 gal fluid. 5 1/2" casing must be tested for a minimum of 30 minutes					
7/6/20 – 7/7/20 Drilled out plugs. Clean down to PBTD @ 21,480'					
7/8/20 Set 2 7/8" 6.5# L-80 tbg @ 8,838' & pkr @ 8,828'.					
7/10/20 – Released to Prod. Dept to begin	n flowback operations.				
Spud Date: 11/5/19	Rig Release Da	ite:	12/17/20]	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE_AmandaAvery		Regulatory Ana	ılyst	DATE: <u>7/20/20</u>	
Type or print name: Amanda Avery	F-mail addre	ess: <u>aavery@con</u>	icho.com PF	HONE: (575) 748-6962	
For State Use Only					
APPROVED BY:	DENIED		DAT	E gc 7/28/2020	
Conditions of Approval (if any):	22.1122		DAT	L 90 HZOIZUZU	