Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resour	rces Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-20649
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 67505	6. State Oil & Gas Lease No.
87505	S AND REPORTS ON WELLS	7. Loose Nome on Unit Agreement Nome
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICATE	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO TON FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name TEXACO STATE BJ
PROPOSALS.)  1. Type of Well: Oil Well Gas Well X Other		8. Well Number #1
2. Name of Operator		9. OGRID Number
EOG RESOURCES, INC		7377
3. Address of Operator PO BOX 2267 MIDLAN	D, TEXAS 79702	10. Pool name or Wildcat SHUGART;YATES-7RVRS-QN-GRB
4. Well Location		-
Unit Letter_ F_:_1980 feet f	rom the NORTH_line and 1980_feet from t	he WEST line
Section 36 Township 18S	Range 30E NMPM County E	DDY
	1. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	3538' GL	
12. Check Appropriate Box to In	dicate Nature of Notice, Report or C	Other Data
NOTICE OF INTE	NTION TO:	SUBSEQUENT REPORT OF:
		AL WORK ALTERING CASING
TEMPORARILY ABANDON 🔲 (	CHANGE PLANS   COMMEN	ICE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
OTHER:	☐ ⊠ Loca	tion is ready for OCD inspection after P&A
	ompliance with OCD rules and the terms of	the Operator's pit permit and closure plan.
☐ Rat hole and cellar have been fille	d and leveled. Cathodic protection holes ha	ve been properly abandoned.
A steel marker at least 4" in diame	ter and at least 4' above ground level has be	een set in concrete. It shows the
OPERATOR NAME, LEAS	E NAME. WELL NUMBER. API NUMF	BER, QUARTER/QUARTER LOCATION OR
	TOWNSHIP, AND RANGE. All INFOR	
PERMANENTLY STAMPE	D ON THE MARKER'S SURFACE.	
✓ The location has been leveled as n	party as possible to original ground contour	and has been alcored of all junk track flow lines and
☐ The location has been leveled as nother production equipment.	earry as possible to original ground contour	and has been cleared of all junk, trash, flow lines and
	risers have been cut off at least two feet be	low ground level.
		cation(s) have been remediated in compliance with
-	or's pit permit and closure plan. All flow lin	nes, production equipment and junk have been removed
from lease and well location.	hava haan ramoyad Portabla hasas haya ha	en removed. (Poured onsite concrete bases do not have
	for well information - See above	ch removed. (I oured offsite concrete bases do not have
	have been addressed as per OCD rules.	
		NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	Trash	males and lines have been removed from lesse and well
☐ If this is a one-well lease or last re location, except for utility's distribution		poles and lines have been removed from lease and well
	urn this form to the appropriate District office	ce to schedule an inspection.
•		- -
SIGNATURE Kay Maddo	τίτιε: REGULATORY SPECIAI	LIST DATE 08/03/2020
TYPE OR PRINT NAME: KAY MA		
For State Use Only	L MAID. Kay maddox etogic	1 HONE
•	DENIED	
APPROVED BY:		
Conditions of Approval (if any):	DENIED	DATE gc 8/14/2020