

Submit One Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

EMNRD-OCD ARTESIA

REC'D: 8/10/2020

Form C-103

Revised November 3, 2011

WELL API NO.
30-015-26980

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
K-6385

7. Lease Name or Unit Agreement Name
Dee 36 SE State

8. Well Number
6

9. OGRID Number
7377

10. Pool name or Wildcat
N. Seven Rivers; Glorieta – Yeso, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter I : 1830 feet from the South line and 890 feet from the East line
Section 36 Township 19S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3589' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. **Buried power lines removed. Buried flow line beside road has been properly abandoned.**
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. **Trash on location & in pasture removed.**
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) **Risers besides road to location are active (Attached Lucid email).** Properly abandon flow lines
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. **All fluids have been removed from non-retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system.**
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. **Flow line markers removed. NOT removed - see picture in well file**

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Robert Asher TITLE: Environmental Supervisor DATE 8/7/2020

TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert.Asher@eogresources.com PHONE: 575-748-4217

For State Use Only

APPROVED BY: gc DATE 8/14/2020

Conditions of Approval (if any):

DENIED

From: Jason Fuentes <JFuentes@lucid-energy.com>

Sent: Friday, February 7, 2020 12:51 PM

To: Bob Asher <Bob_Asher@eogresources.com>

Cc: Frankie Soto <FSoto@lucid-energy.com>

Subject: Dee State 36

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Lucid is requesting the risers at the Dee 36SE State #5 & #6 remain in place due to the fact that it is attached to an active pipeline that remains in gas gathering service. Lucid will install a pipe around the riser for security. If the system volumes allow for removal in the future Lucid will cut/cap the riser below grade.

Thank you,

Jason S. Fuentes

Sr. Director of Pipeline Operations



201 S. 4th Street Artesia, NM

Office 575.810.6136 | Cell 575.365.8939

jfuentes@lucid-energy.com | www.lucid-energy.com