| jg | Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New MexicoEnergy, Minerals and Natural Resource88210OIL CONSERVATION DIVISION1220 South St. Francis Dr.Santa Fe, NM 87505 | | WELL API NO. 30-015-46355 5. Indicate Type o STATE 6. State Oil & Gas E0-5073-0007 | FEE |
|--|---|--|--|---|--------------|
| ſ | SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name Lady Franklin 25 State | |
| | 1. Type of Well: Oil Well Gas Well Other | | | 8. Well Number 124H | |
| | 2. Name of Operator Colgate Operating, LLC | | | 9. OGRID Number 371449 | |
| | Address of Operator 300 North Marienfeld, Suite 1,000 – Midland, Tx 79701 | | | 10. Pool name or Wildcat Winchester; Bone Spring | |
| Ī | H. Well Location Unit Letter: M 1291 feet from the South line and 265 feet from the West line Section: 25 Township: 19S Range: 28E NMPM County: Eddy | | | | County: Eddy |
| Ī | 11. Elevation (Show whether DR, RKB, RT, GR, etc. 3333 GL | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM V | | | | | |

OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Based on Colgate Energy's experience in Section 25, will set surface casing at 325' instead of 950' as originally planned. Setting surface at 325' will isolate GW prior to drilling salt section.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

TITLE: Operations Tech

DATE: <u>8/3/2020</u>

П

Type or print name Mikah Thomas For State Use Only

E-mail address: mthomas@colgateenergy.com

PHONE: <u>432-695-4272</u>

APPROVED BY: John Garcia Conditions of Approval (if any):

TITLE Petroleum Specialist

DATE 8/18/2020