Submit One Copy To Appropriate District Office State of New	REGD: 8/04/2020
District I 1625 N. French Dr., Hobbs, NM 88240 District II OH. CONSERDALA TIVE	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION District III 1220 South St. F	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM	STATE M FEE L
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WEI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10	PLUG BACK TO A RAMBLER AGO STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTI	ON 8. Well Number 001
2. Name of Operator GRIZZLY OPERATING, LLC	9. OGRID Number 258350
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	10. Pool name or Wildcat PECOS SLOPE; ABO, WEST
4. Well Location	
Unit Letter A: 660 feet from the N_line and 990 fee	
Section 32 Township 07S Range 23E NMPM County CHAVEZ 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3925	GR
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	COMMENCE DRILLING OPNS.☐ P AND A ☐ ☐ ☐
POLE ON ALTER CACING MICETIFIE COMME	
OTHER: ☐ All pits have been remediated in compliance with OCD rules and	Location is ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic prote A steel marker at least 4" in diameter and at least 4' above ground OPERATOR NAME, LEASE NAME, WELL NUMBER UNIT LETTER, SECTION, TOWNSHIP, AND RANGI PERMANENTLY STAMPED ON THE MARKER'S SI	A. API NUMBER, QUARTER/QUARTER LOCATION OR E. AII INFORMATION HAS BEEN WELDED OR
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	artour service poles and miles have oven 15me 15m 15m 15m
When all work has been completed, return this form to the appropria	te District office to schedule an inspection.
SIGNATURE COMO DIONE TITLE	Regulatory Affairs CoordinatorDATE7/29/2020
TYPE OR PRINT NAMECARIE STOKERE-MAIL: For State Use Only	_carie@stokeroilfield.comPHONE: _432.664.7659
APPROVED BY: TITLE Conditions of Approval (if any):	Staff Manager DATE 8/12/2020