Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Ctata of Morry Marrian		WELL API NO. 30-015-29525 5. Indicate Type of Lease	Form C-103 November 3, 2011  EE   Jo.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Medano State  8. Well Number 002	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Number	
Penroc Oil Corporation			17213 10. Pool name or Wildcat	
3. Address of Operator PO Box 2769, Hobbs, NM 88241			Livingston Ridge; Delaware	
4. Well Location				
Unit Letter N: 660 feet from the South line and 1980 feet from the West line				
Section 36 Township 22S Range 31E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3460				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   '			
	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB			
POLE OR ALTER CASING [] W	DETIPLE COMPL	CASING/CEIVIEN	IT JOB □	
OTHER:	- In		ready for OCD inspection aft	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
iocation, except for utility a distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE LACOUR	faces TITLE_	President	DATE _0	7/28/2020
TYPE OR PRINT NAMEM.Y. Mer	chant E-MAIL:	mymerch@nenro	coil.com PHONE:	575-492-1236
For State Use Only	D-WILL.		TAOTAD.	
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APPROVED BY: Conditions of Approval (if any):	TITLE_	Staff Ma	<u>nager</u> Date_	8/7/2020