Submit 1 Copy To Appropriate District Office	State of New Mexico	OCD-AF		Form	n C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		8/12/2020	Revised July	y 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH GONGERS TO		API NO. -31001		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		cate Type of I	Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🛛]
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		e Oil & Gas L	ease No.	
87505					
SUNDRY NOTIO	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lea	se Name or U	nit Agreement	t Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		T	South Avalon AUA Com		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number		
		#1		<u></u>	****
2. Name of Operator SPC Resources LLC		9. OG 372262	RID Number		
3. Address of Operator			10. Pool name or Wildcat		
PO Box 1020, Artesia, NM 88211			Burton Flat Morrow		
4. Well Location		1	√= ₩		****
Unit Letter D : 660		<u>660</u> feet	from the	West line	;
Section 23 T	ownship 21-S Range 26-		County Edd	y	
	11. Elevation (Show whether DR, RKB, 13145' GR	RT, GR, etc.)			
	5145 GR				
12. Check A	ppropriate Box to Indicate Nature	of Notice Report	or Other Do	ıta	
		or reduce, report	of Outer Da	ııa	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	1	EDIAL WORK MENCE DRILLING O		TERING CAS	ING 📋
PULL OR ALTER CASING	<u> </u>	NG/CEMENT JOB		AND A	
DOWNHOLE COMMINGLE	_		_		
CLOSED-LOOP SYSTEM OTHER:	NA COTUE	-D			_
	oted operations. (Clearly state all pertinent	t details, and give ne	rtinent dates i	neluding setin	nated data
of starting any proposed worl	k). SEE RULE 19.15.7.14 NMAC. For 1	Multiple Completions	: Attach well	bore diagram	nated date
proposed completion or recor	npletion.				
7-20-2020 - MIRU WOR - F	Pull tubing (leave packer at 10,929' MD)				
7-21-2020 – Set CIBP at 10,9	915' MD, Perforate Morrow formation at:	: 10815-823 (32 shots	1. 10790-804	(42 shots)	
7-22-2020 – Set packer at 10	,738' MD, pump 5000 gal of Morrow Ac	id through perfs	,,	(12 011015)	
7-23-2020 — Swab well for 12	2 hours – made 160 bbls total fluid fluid l hours – made 60 bbls total fluid – fluid le	evel down to 9200'			
7-27-2020 - Swab wen for 6	tubing from well	evel stayed at 9200°			
7-28-2020 - Set CIBP at 107	55' MD - dump bail 35' of cement on top	of bridge plug			
	oka at 10633-636, 10576-580, 10235-253	h.			
7-29-2020 – Pumn 5000 gal d	and set at 10,200' MD of 15% HCl acid on perfs – SIFN				
7-30-2020 — Open well to pro	oduction to test flow rate				
Spud Date:	Rig Release Date:				
I hereby certify that the information at	pove is true and complete to the best of m	y knowledge and beli	ef.		
	,				
SIGNATURE Karen O. J.	TITLE Land Admin	istrator DATE 8/	(03/2020		
7 0			<u> </u>		
Type or print name Karen J. Leishman	E-mail address <u>kleishman@santopetr</u>	oleum.com P	HONE: 575-7	36-3250	
For State Use Only					
Approxime pre John Garcia					
APPROVED BY: John Garcia Conditions of Approval (if any):	TITLE Petroleum E	Engineer	DATE	8/27/2020	