

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
REC'D: 8/17/2020FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM59386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
PIERCE CROSSING-BONE SPRING
PIERCE CROSSING-BONE SPRING, E

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA INCORPORATED

Contact: STEPHEN JANACEK

E-Mail: stephen_janacek@oxy.com

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 713-497-2417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

OXY USA INC. respectfully requests to revise the casing program, cement program, and BOP table for the wells listed below.

API WELL NAME

3001546455 CORRAL CANYON 36-25 FED COM 6H

3001546456 CORRAL CANYON 36-25 FED COM 74H

See the attached revised drill plan for details.

OCD Accepted for Record 8/27/2020 - JAG

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #500862 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 01/28/2020 (20PP1035SE)

Name (Printed/Typed) STEPHEN JANACEK

Title REGULATORY ENGINEER

Signature (Electronic Submission)

Date 01/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By NDUNGU KAMAU

Title PETROLEUM ENGINEER

Date 08/01/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #500862 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM59386	NMNM59386	CORRAL CANYON 36-25 FED CO	907415-46455-00-X1	Sec 1 T25S R29E 810FNL 150FEL 32.164356 N Lat, 103.929939 W Lon
NMNM59386	NMNM59386	CORRAL CANYON 36-25 FED CO	907415-46456-00-X1	Sec 1 T25S R29E 875FNL 150FEL 32.164177 N Lat, 103.929939 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #500862

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM65408	NMNM59386
Agreement:		
Operator:	OXY USA INC. 5 GREENWAY PLAZA, SUITE 110 HOUSTON, TX 77046 Ph: 713-215-7000	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	STEPHEN JANACEK REGULATORY ENGINEER E-Mail: stephen_janacek@oxy.com Ph: 713-497-2417	STEPHEN JANACEK REGULATORY ENGINEER E-Mail: stephen_janacek@oxy.com Ph: 713-497-2417
Tech Contact:	STEPHEN JANACEK REGULATORY ENGINEER E-Mail: stephen_janacek@oxy.com Ph: 713-497-2417	STEPHEN JANACEK REGULATORY ENGINEER E-Mail: stephen_janacek@oxy.com Ph: 713-497-2417
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	PIERCE CROSSING BS, EAST	PIERCE CROSSING-BONE SPRING PIERCE CROSSING-BONE SPRING, E
Well/Facility:	CORRAL CANYON 36_25 FED COM 6H Sec 1 T25S R29E Mer NMP NENE 810FNL 150FEL 32.164355 N Lat, 103.929941 W Lon	CORRAL CANYON 36-25 FED COM 6H Sec 1 T25S R29E 810FNL 150FEL 32.164356 N Lat, 103.929939 W Lon CORRAL CANYON 36-25 FED COM 74H Sec 1 T25S R29E 875FNL 150FEL 32.164177 N Lat, 103.929939 W Lon

Oxy USA Inc. – Corral Canyon 36-25 Fed Com 6H/74H Bulk Sundry

Oxy requests a sundry for the following changes in regards to the wells listed below.

API #	Well Name	Lease Serial #
3001546455	Corral Canyon 36-25 Fed Com 6H	NMNM059386
3001546456	Corral Canyon 36-25 Fed Com 74H	NMNM059386

2. Casing Program

All wells require change the intermediate casing to 7-5/8” casing and deepening ICP.

Hole Size (in)	Casing Interval		Csg. Size (in)	Weight (lbs)	Grade	Conn.	SF	SF Burst	Buoyant Body SF	Buoyant Joint SF
	From (ft)	To (ft)					Collapse		Tension	Tension
17.5	0	500	13.375	54.5	J-55	BTC	1.125	1.2	1.4	1.4
9.875	0	7448	7.625	26.4	L-80 HC	BTC	1.125	1.2	1.4	1.4
6.75	0	7998	5.5	20	P-110	DQX	1.125	1.2	1.4	1.4
6.75	7998	18796	4.5	13.5	P-110	DQX	1.125	1.2	1.4	1.4
SF Values will meet or Exceed										

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

*Oxy requests the option to run production casing with DQX, SF TORQ, and/or DQW TORQ connections to accommodate hole conditions or drilling operations.

3. Cementing Program

All wells need updated cement programs due to casing program changes.

Casing String	# Sks	Wt. (lb/gal)	Yld (ft ³ /sack)	H2O (gal/sk)	500# Comp. Strength (hours)	Slurry Description
Surface (Lead)	N/A	N/A	N/A	N/A	N/A	N/A
Surface (Tail)	534	14.8	1.33	6.365	5:26	Class C Cement, Accelerator
Intermediate (Lead)	534	9.6	3.391	15.39	12:00	Class H Cement, Retarder, Dispersant, Salt
Intermediate (Tail)	148	13.2	1.60	7.620	11:54	Class H Cement, Retarder, Dispersant, Salt
Production (Lead)	100	11	1.913	10.77	6:00	Class H Cement, Retarder, Dispersant, Salt
Production (Tail)	1156	13.2	1.38	6.686	3:39	Class H Cement, Retarder, Dispersant, Salt

Casing String	Top (ft)	Bottom (ft)	% Excess
Surface (Lead)	N/A	N/A	N/A
Surface (Tail)	0	500	100%
Intermediate (Lead)	0	6448	20%
Intermediate (Tail)	6448	7448	5%
Production (Lead)	6948	8347	50%
Production (Tail)	8347	18796	10%

Oxy USA Inc. – Corral Canyon 36-25 Fed Com 6H/74H Bulk Sundry

4. Pressure Control Equipment

Updating BOP table to reflect changes in hole sizes.

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
9.875" Hole	13-5/8"	3M	Annular	✓	70% of working pressure
		3M	Blind Ram	✓	250 psi / 3000 psi
			Pipe Ram		
			Double Ram	✓	
			Other*		
6.75" Hole	13-5/8"	3M	Annular	✓	70% of working pressure
		3M	Blind Ram	✓	250 psi / 3000 psi
			Pipe Ram		
			Double Ram	✓	
			Other*		