

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OCD-ARTESIA  
 REC'D: 8/17/2020  
 Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-22686
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Williams Gas Com
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Culebra Bluff; Atoka Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2989' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location  
 Unit Letter C : 560 feet from the North line and 1980 feet from the West line  
 Section 25 Township 23S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> P AND A <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Chevron USA INC respectfully requests to abandon this well as follows:**

All Cement sack volumes are calculated using 1.32 yield for Class C and 1.18 yield for Class H. Adjust volumes to match footage as necessary based on the yield used at the time of execution.

- Call and notify NMOCD 24 hrs before operations begin.
- MIRU CTU.
- Check well pressures, kill well as necessary. **Denied current TA has not expired DS NMOCD**
- N/U BOP and pressure test as per SOP.
  - 250 psi low for 5 minutes, and MASP or 500 psi, or highest expected pressure (whichever is greater) for the job for 10 minutes each.
- TIH and tag CIBP cement cap at 11,090'
- Spot 130 sx CL "H" cement f/ 11,090' t/ 9,717', WOC and tag.
  - TOC must be at 9,725' or shallower.
- Pressure test and bubble test casing. If the pressure test fails or sustained casing pressure still exists, unsatisfactory to the NMOCD. Contact the engineer to discuss plan forward (e.g. either pump more cement or RDMO).

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in fact DATE 08/12/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

**For State Use Only**

APPROVED BY: Denied TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**CURRENT TA WELLBORE DIAGRAM**

<b>Created:</b>	<u>11/13/2014</u>	<b>By:</b> <u>PTB</u>	<b>Well No.:</b> <u>1</u>	<b>Field:</b> <u>Culebra Bluff (South)</u>
<b>Updated:</b>	<u>8/14/2017</u>	<b>By:</b> <u>RJDE</u>	<b>Unit Ltr:</b> <u>C</u>	<b>Sec:</b> <u>25 TSHP/Range: 23S/28E</u>
<b>Lease:</b>	<u>Williams Gas Com</u>		<b>Unit Ltr:</b> <u>C</u>	<b>Sec:</b> <u>TSHP/Range:</u>
<b>Surface Location:</b>	<u>560' FNL &amp; 1980' FWL</u>		<b>St Lease:</b> <u>FEE</u>	<b>API:</b> <u>30-015-22686</u> <b>Cost Center:</b> <u>UCEC62110</u>
<b>Bottomhole Location:</b>	<u>Same</u>	<b>St:</b> <u>NM</u>	<b>Elevation:</b> <u>2989' GL</u>	<b>CHEVNO:</b> <u>EQ4264</u>
<b>County:</b>	<u>Eddy</u>			
<b>Current Status:</b>	<u>Inactive Gas Well</u>			

**Surface Csg.**

Size: 16"  
 Wt.: 65 & 84#, H-40  
 Set @: 395  
 Sxs cmt: 500  
 Circ: yes  
 TOC: surface, 5 sx  
 Hole Size: 20"

**Intermediate Csg.**

Size: 10-3/4"  
 Wt.: 40.5#, K-55  
 Set @: 2626'  
 Sxs Cmt: 3600  
 Circ: yes, 145 sx  
 TOC: surface  
 Hole Size: 14 3/4"

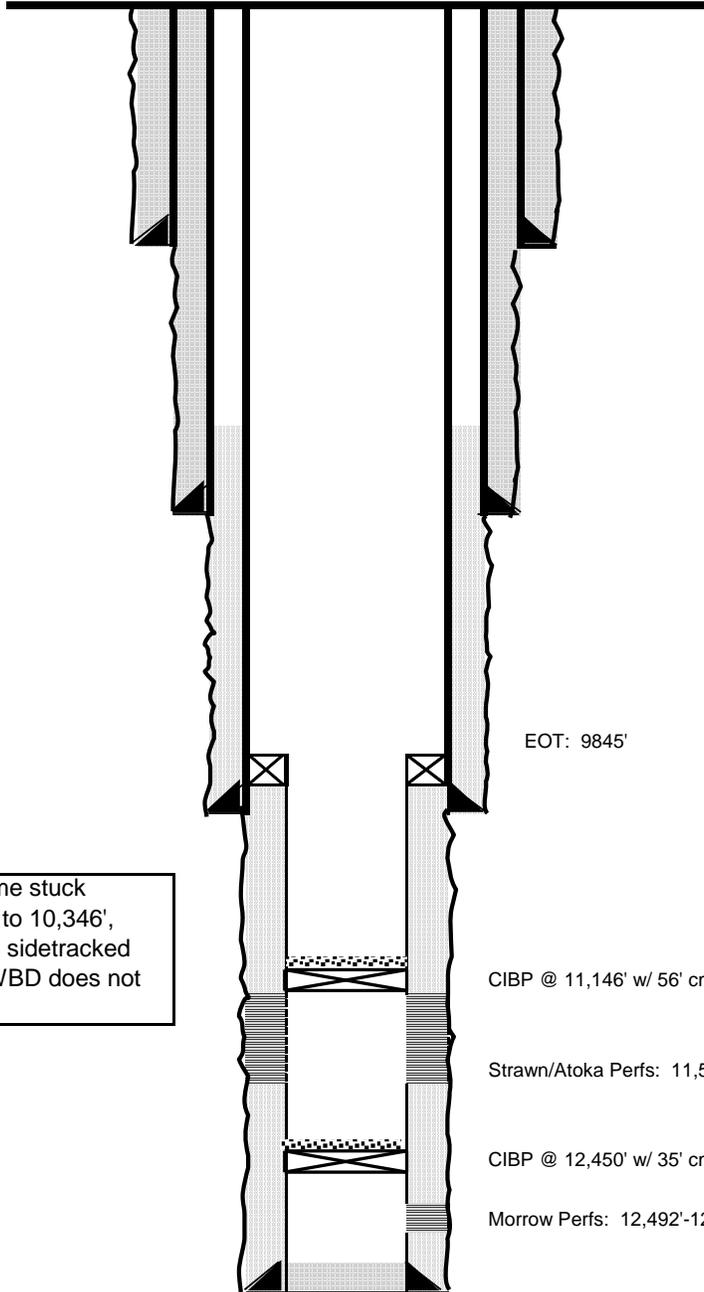
**Production Csg.**

Size: 7-5/8"  
 Wt.: 33.7 & 39#, S-95  
 Set @: 11,448'  
 Sxs Cmt: 2,450  
 TOC: 2535' - CBL  
 Hole Size: 9-1/2"

**Note:** When well was drilled the drill pipe became stuck after running 5" liner. Drill pipe was backed off to 10,346', a window was cut in 7-5/8" casing and well was sidetracked to TD and an additional 5" liner was ran. This WBD does not show the abandoned 5" liner.

**Production Liner**

Size: 5"  
 Wt.: 17.93#, N-80  
 TOL: 9,825'  
 BOL: 13,026'  
 Cement: 450 sx



KB: 3,009'  
 DF:             
 GL: 2,989'  
 Spud Date: 9/10/1978  
 Compl. Date: 1/24/1979

PBDT: 12,450'  
 TD: 13,028'

**Proposed TA WELLBORE DIAGRAM**

<b>Created:</b>	<u>11/13/2014</u>	<b>By:</b> PTB	<b>Well No.:</b> <u>1</u>	<b>Field:</b> <u>Culebra Bluff (South)</u>
<b>Updated:</b>	<u>8/14/2017</u>	<b>By:</b> RJDE	<b>Unit Ltr:</b> <u>C</u>	<b>Sec:</b> <u>25 TSHP/Range: 23S/28E</u>
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<b>Bottomhole Location:</b>	<u>Same</u>	<b>St:</b> <u>NM</u>	<b>Elevation:</b> <u>2989' GL</u>	<b>CHEVNO:</b> <u>EQ4264</u>
<b>County:</b>	<u>Eddy</u>			
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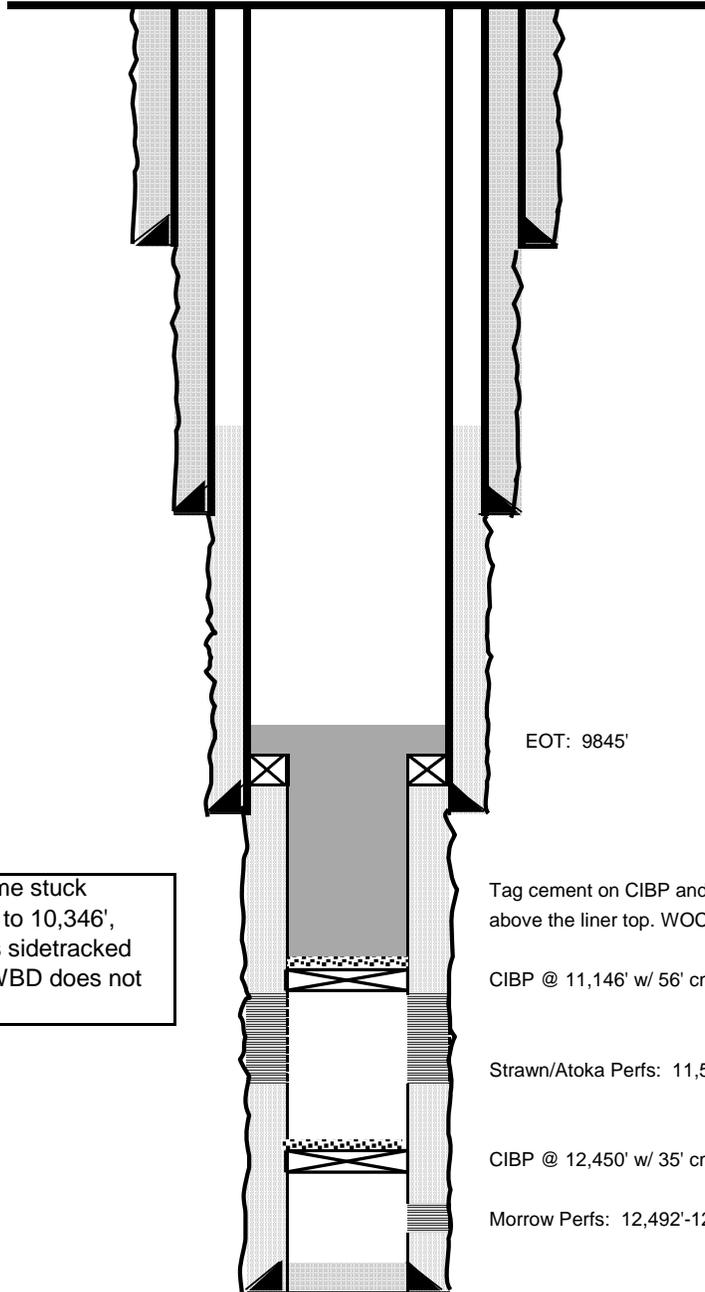
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