NMOCD-REC'D: 8/26/2020

DATE gc 9/15/2020

Submit One Copy To Appropriate District Office	State of New Mexico	141110	Form C-103
District I	Energy, Minerals and Natural Re-	sources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI		30-005-60849 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	r.	STATE STEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	LS TO DRILL OR TO DEEPEN OR PLUG BAC TION FOR PERMIT" (FORM C-101) FOR SUCF	K TO A	NED STATE
1. Type of Well: ☐Oil Well ☒ G	as Well Other		8. Well Number 001
2. Name of Operator			9. OGRID Number
GRIZZLY OPERATING, LLC 3. Address of Operator			258350 10. Pool name or Wildcat
5847 SAN FELIPE ST SUITE 3000 H	HOUSTON, TX 77057		PECOS SLOPE; ABO
4. Well Location			,
Unit Letter_K : 1980 feet	from the S_ line and 1980 feet from the	ne W line	
	OS Range 23E NMPM County CHA		
	1. Elevation (Show whether DR, RKB,		
12 Cheat Ammondate Pourte In	3934 GR	0.1 5	
2. Check Appropriate Box to Inc	dicate Nature of Notice, Report or	r Other Da	ta
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT OF:
		EDIAL WORK	
			LLING OPNS. □ P AND A ⊠
PULL OR ALTER CASING	MULTIPLE COMPL	NG/CEMENT	JOB 🗆
OTHER:		ocation is re	ady for OCD inspection after P&A
All pits have been remediated in con	inpliance with OCD rules and the terms	of the Opera	tor's nit permit and closure plan
Rat hole and cellar have been filled	and leveled. Cathodic protection holes	have been pr	operly abandoned.
A steel marker at least 4" in diameter	er and at least 4' above ground level has	been set in c	oncrete. It shows the
OPERATOR NAME, LEASE	NAME, WELL NUMBER, API NUM	MBER, OUA	RTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, 7	OWNSHIP, AND RANGE. All INFO	ORMATION	HAS BEEN WELDED OR
PERMANENTLY STAMPED	ON THE MARKER'S SURFACE.		
☐ The location has been leveled as near	arly as possible to original ground conto	ur and has be	een cleared of all junk, trash, flow lines and
other production equipment.			
Anchors, dead men, tie downs and r	isers have been cut off at least two feet l	below ground	i level.
If this is a one-well lease or last rem	aining well on lease, the battery and pit	location(s) h	ave been remediated in compliance with
from lease and well location.	's pit permit and closure plan. All flow	lines, produc	ction equipment and junk have been removed
	ave been removed. Portable bases have	heen remove	ed. (Poured onsite concrete bases do not have
to be removed.) Risers and flow lin	es not removed	occii remove	a. (1 oured onsite concrete bases do not have
All other environmental concerns ha	ave been addressed as per OCD rules.		
Pipelines and flow lines have been a	bandoned in accordance with 19.15.35.	10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.	gining well on longer all electrical and	1 1 1	
location, except for utility's distribution i	nfrastructure.	ce poles and l	lines have been removed from lease and well
When all work has been completed, return	n this form to the appropriate District of	ffice to sched	ule an inspection.
SIGNATURE ONO	TITLERegul	atory Affairs	CoordinatorDATE8/26/2020
TYPE OR PRINT NAME CARIE ST			
For State Use Only	carie@stor	keroilfield.co	om PHONE: _432.664.7659

DENIED

APPROVED BY:___Conditions of Approval (if any):