Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Form C-103 Revised November 3, 201 WELL API NO. 30-005-61733 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. LG-6679
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name IRIS STATE
1. Type of Well: □Oil Well ☒ Gas Well □ Other INJECTION	8. Well Number 003
2. Name of Operator GRIZZLY OPERATING, LLC	9. OGRID Number 258350
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	10. Pool name or Wildcat PECOS SLOPE; ABO, WEST
4. Well Location Unit Letter_O : 660 feet from the S_ line and 1980 feet from the E_ line Section 21 Township 07S Range 23E NMPM County CHAVEZ 11. Elevation (Show whether DR, RKB, RT, GR, etc., 3912 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIPULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	LLING OPNS. P AND A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 ☑ The location has been leveled as nearly as possible to original ground contour and has beother production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below groun ☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) is OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. ☑ All metal bolts and other materials have been removed. Portable bases have been removed be removed.) ☑ All other environmental concerns have been addressed as per OCD rules. ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. retrieved flow lines and pipelines. ☑ If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure. 	d level. have been remediated in compliance with ction equipment and junk have been removed ed. (Poured onsite concrete bases do not have All fluids have been removed from non-
When all work has been completed, return this form to the appropriate District office to sched	dule an inspection. s CoordinatorDATE8/27/2020
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfield.co	
APPROVED BY:	ager DATE 9/23/2020