

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCD Received

Date: 03/19/2020

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address XTO Permian Operation LLC 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		<sup>2</sup> OGRID Number 373075
		<sup>3</sup> Reason for Filing Code/ Effective Date New Well
<sup>4</sup> API Number 30-015-45054	<sup>5</sup> Pool Name PURPLE SAGE; WOLFCAMP (GAS)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 325590	<sup>8</sup> Property Name POKER LAKE UNIT 15 TWIN WELLS RANCH	<sup>9</sup> Well Number 104H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	15	24S	31E		360	South	1805	West	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	34	24S	31E		2466	North	2345	West	Eddy
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	Plains Marketing LP	O
248440	Western Refining Company, LP	O
005380	XTO Energy, Inc	G

IV. Well Completion Data

<sup>21</sup> Spud Date 04/05/19	<sup>22</sup> Ready Date 1/30/20	<sup>23</sup> TD 24935	<sup>24</sup> PBDT 24933	<sup>25</sup> Perforations 12230-24774	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
24	18.625	880	1470		
17.5	13.375	4377	3450		
12.25	9.625	10646	2940		
8.75 TO 12081 8.5 TO 24935	5.5	24935	2980		
	2.875 Tubing	11337			

V. Well Test Data

<sup>31</sup> Date New Oil 1/31/20	<sup>32</sup> Gas Delivery Date 1/31/20	<sup>33</sup> Test Date 2/26/20	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 768	<sup>36</sup> Csg. Pressure 508
<sup>37</sup> Choke Size	<sup>38</sup> Oil 2364	<sup>39</sup> Water 5811	<sup>40</sup> Gas 4814		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cheryl Rowell</i>	OIL CONSERVATION DIVISION Approved by: <i>Scott Lux</i>
Printed name: CHERYL ROWELL	Title: Engineering Supervisor
Title: REGULATORY COORDINATOR	Approval Date: 09/29/2020
E-mail Address: CHERYL_ROWELL@XTOENERGY.COM	
Date: 3/11/20	Phone: 432-218-3754