

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No. NMNM62195, NMNM0100708  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Primero Operating, Inc.

3a. Address PO Box 1433, Roswell, NM  
88202-14333b. Phone No. (include area code)  
575 622 1001

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

McClellan Federal #1

## 9. API Well No.

30-005-63076

## 10. Field and Pool or Exploratory Area

South Lone Wolf Devonian

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

182 FNL, 507 FWL, Section 26, T13S, R29E

## 11. County or Parish, State

Chaves, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/5/20: Move in AAA Well Services plugging equipment

3/9/20: POH w/ rods

3/10/20: POH w/ tubing

3/11/20: Attempt to set CIBP, could not get deep enough

3/12/20: Run casing scraper, could not go past 8735', POH remove scraper and ran tubing to 9411'. Gained permission to run pumped plug instead of CIBP

3/13/20: Circulate hole with 9.5# plug mud. Pumped 60 sx Class H plug @ 9411'. Pull stands out of hole to WOC for tag

3/16/20: RIH and tag cement plug @ 8954'. Plug 1 60 sx class H 8954' To 9411'. RU Wireline and perforate 7130', RD Wireline. Could not squeeze mud.

Run tubing to 7180'. Pumped 25 sx class H cement, est TOC 6982'.

3/17/20: Tagged plug 2 @ 7002'. Plug 2 25 sx class H 7002 to 7180'. RIH w/ wireline and perforate 6036'. Could not squeeze mud. RIH to 6086' and pumped 25 sx class H cement, WOC. RIH and tag plug 3 @ 5842'. Plug 3 25 sx Class C 5842 to 6086'. RIH and perforate 3784'

3/18/20: Could not squeeze mud. RIH to 3834' and pump 25 sx class C, est toc 3587'. Plug 4 25 sx class C 3587 to 3834'. Perforate 2378'. Mud could be squeezed through perforations. Pump 40 sx class C in and out of casing. Shut down for night and WOC

3/19/20: Tag plug @ 2123'. Plug 5 40 sx class C 2123 to 2378'. RIH and perforate 1050'. Pump 50 sx class C in and out of casing. WOC 4 hrs. RIH and tag plug @ 830'. Plug 6 50 sx class C 830 to 1050'. Perforate 500'. Pump 60 sx class C. WOC and tag plug @ 280'. Plug 7 60 sx class C 280' to 500'. Perforate 100'. Pump 50 sx class C cement to load in and out of 5 1/2" casing from surface to 100'. Plug 8 50 sx Class C 0 to 100'.

After the rig was moved off of the location the wellhead was cut off 3' deep and a plate showing well info was welded onto the casing. the surface equipment will be removed and the location reclaimed as soon as possible.

Accepted for Record 05/28/2020

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Phelps White

Title President

Signature

Date 05/03/2020

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD gc 9/29/2020

## Approved by

Engineer

05/28/2020

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAILED 5-3-20



PRIMERO OPERATING, INC.  
McClellan Fed #1

McClellan Federal #1  
API # 30-005-63076  
Sec 26, T13S, R29E

Plugs March 2020

Plug 8: 50 sz class C  
Surface - 100'

Perforate 100'

Plug 7: 60 sz Class C  
280-500'

Perforate 500'

Plug 6: 50 sz Class C  
830-1050'

Perforate 1050'

Plug 5: 40 sz Class C  
2123-2378'

Perforate 2378'

Plug 4: 25 sz Class C  
3587-3834'

Perforate 3784'

Plug 3: 25 sz Class C  
5842-6088'

Perforate 6088'

Plug 2: 25 sz Class H  
7002-7180'

Perforate 7130'

Plug 1: 60 sz Class H  
8954-9411'

Wellbore

13 3/8" 438 H40 @ 304'  
330 sz, circulate 60 sz

8 5/8" 240 @ 2325'  
1500 sz, circulate 110 sz

Formation Tops

San Andre 2347  
Tubb 5140  
Wolfcamp 7088  
Mississipp 9150

Picture of Well Cap Plate



Est TOC 8400'

Whipstock @ 9540'

TD 9852'  
5 1/2" 17# H-80 @ 9847'  
300 sz, est TOC 8400'