

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM127445

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BLUE DUCK FEDERAL 1H9. API Well No.
30-015-40448-00-S110. Field and Pool or Exploratory Area
WILDCAT11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SPUR ENERGY PARTNERS LLC

Contact: SARAH E CHAPMAN

E-Mail: SCHAPMAN@SPUREPLLC.COM

3a. Address

920 MEMORIAL CITY WAY STE 1000
HOUSTON, TX 77024

3b. Phone No. (include area code)

Ph: 832-930-8613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T16S R30E Lot 4 380FSL 330FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Spur Energy Partners LLC respectfully has successfully ran an MIT to put this well in TA status.
Please find chart and WBD for your use.

1. MIRU kill truck
2. Notified BLM of casing integrity test 24-hours in advance
3. Loaded production csg w/ fresh water treated with 5gals biocide per 130bbl fresh water
4. Pressure tested csg to 520# for 30 minutes.
5. RDMO kill truck.

Thank you.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #521975 verified by the BLM Well Information System
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2020 (20PP1807SE)**

Name (Printed/Typed) SARAH E CHAPMAN

Title REGULATORY DIRECTOR

Signature (Electronic Submission)

Date 07/15/2020

gc 7/30/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 07/28/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #521975

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMNM127445	NMNM127445
Agreement:		
Operator:	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 832-930-8502	SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY STE 1000 HOUSTON, TX 77024 Ph: 281.795.2286
Admin Contact:	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613
Tech Contact:	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613	SARAH E CHAPMAN REGULATORY DIRECTOR E-Mail: SCHAPMAN@SPUREPLLC.COM Cell: 281-642-5503 Ph: 832-930-8613
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	WILDCAT	WILDCAT
Well/Facility:	BLUE DUCK FEDERAL 1H Sec 30 T16S R30E Mer NMP SWSW 380FSL 330FWL 32.886486 N Lat, 104.018580 W Lon	BLUE DUCK FEDERAL 1H Sec 30 T16S R30E Lot 4 380FSL 330FWL



Graphic Controls Ltd

CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

Blue Duck Fed 14
5-7-2020 9:45pm

ÆŦWÜÜÖÞV WBDÁ

13-3/8" 48# H-40 Csg @ 395'
CMT W/ 1050 SX
TOC @ SURF

TESTÖÖCSG TO 500 PSI
FOR 30 MINÁ

1/2919: CSG LOADED
W/ 152 BBLs FW. CSG
TESTED GOOD TO
4,500 PSI FOR 30 MINÁ

9-5/8" 36# J-55 Csg @ 2.702'
CMT W/ 1156 SX
TOC @ SURF

CROSS OVER FROM 7" TO
5-½" CSG @ 3,742'

DV TOOL @ 3,760'

KOP @ 3,772'
TVD 4,395'

1/29/19: 5-½" CIBP @ 4,300'
DUMP BAILED 10 SX CMT
EST TOC @ 4,265'

7" 26# L-80 Csg @ 3,742'
5-½" 17# L-80 Csg @ 8,450'
CMT W/ 900 SX CMT
TOC @ SURF

TOP PERF @ 4,790'

YESO COMPLETION
4790 TO 8407 ACIDIZE W/34,017 GALS 15% ACID.
4790 TO 8407 FRAC W/1,118,580 GALS GEL, 37,800# 100 MESH,
1,197,323# 30/50 BROWN SAND, 267,760# 30/50 SLC.

BOTTOM PERF @ 8,407'

TD @ 8,570'
PBTD @ 8,570'