

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

NMOCD Rec'd: 9/25/2020 Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section 25 Township 23S Range 29E NMPM County EDDY		8. Well Number
11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: OFFLINE CEMENTING VARIANCE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests the option to cement the production casing string offline per the attached procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

XTO Permian Operating, LLC Offline Cementing Variance Request

XTO requests the option to cement the production casing string offline as a prudent batch drilling efficiency of acreage development.

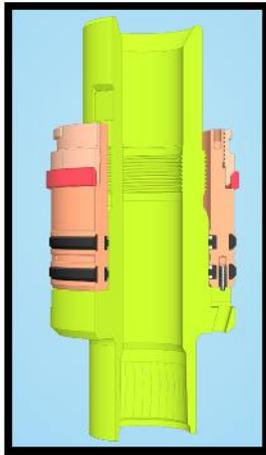
1. Cement Program

No changes to the cement program will take place for offline cementing.

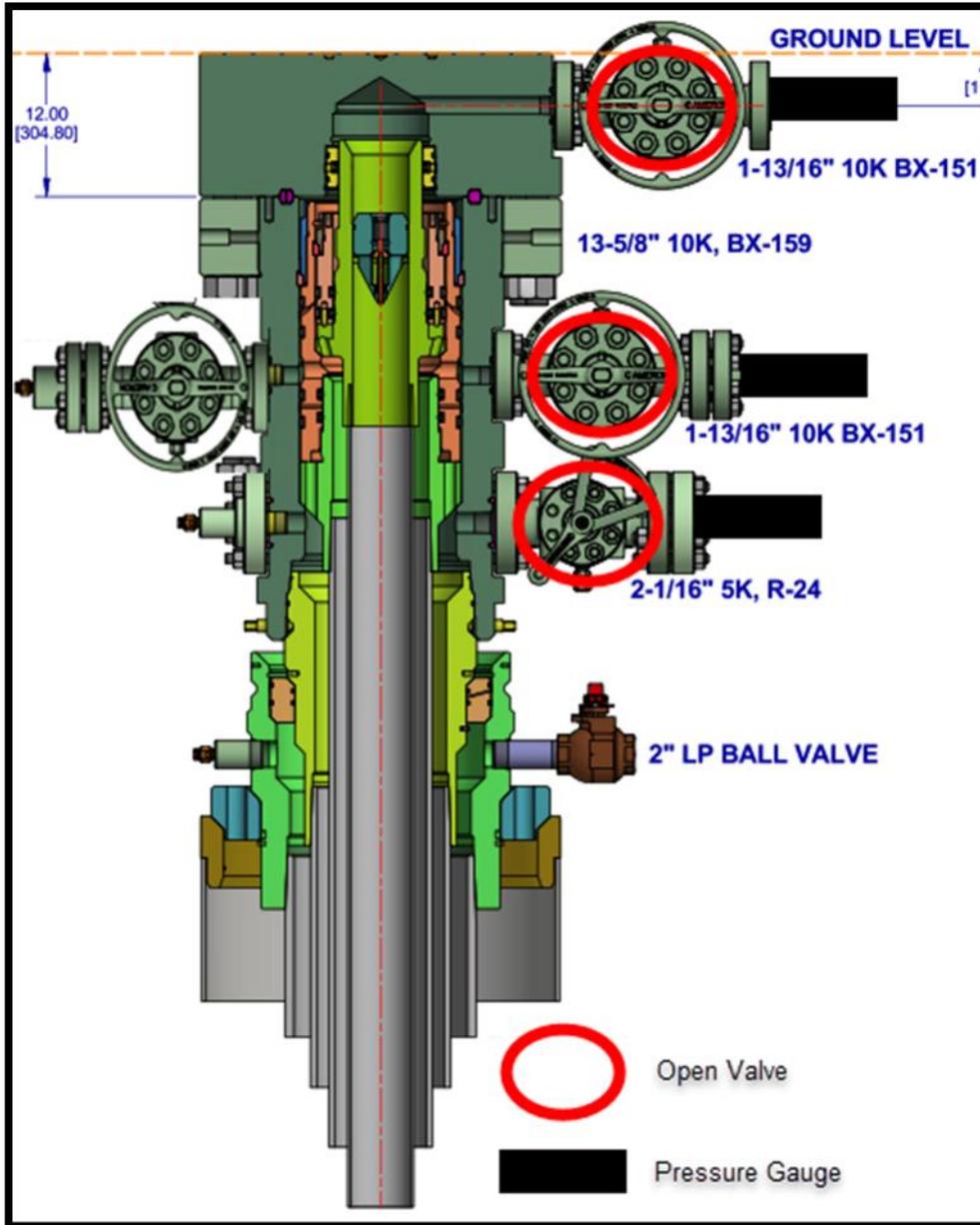
2. Offline Cementing Procedure

The operational sequence will be as follows: If a well control event occurs, the NMOCD will be contacted for approval prior to conducting offline cementing operations.

1. Run casing as per normal operations. While running casing, conduct negative pressure test and confirm integrity of the float equipment (float collar and shoe).
2. Land casing with mandrel.
3. Fill pipe with kill weight fluid, do not circulate through floats and confirm well is static.
4. Set annular packoff shown below and pressure test to confirm integrity of the seal. Pressure ratings of wellhead components and valves is 10,000 psi. After a satisfactory test is achieved, bleed off all test pressure, remove the test pump, and re-install the fitting.
5. Lay down the landing joint/running tool and install a back-pressure valve (BPV) in the hanger.
6. After confirmation of both annular barriers and internal barriers, nipple down BOP and install cap flange.
 - a. If any barrier fails to test, the BOP stack will not be nipped down until after the cement job is completed with cement 500 ft. above the highest formation capable of flow with kill weight mud above, or after it has achieved 50 psi compressive strength if kill weight fluid cannot be verified.



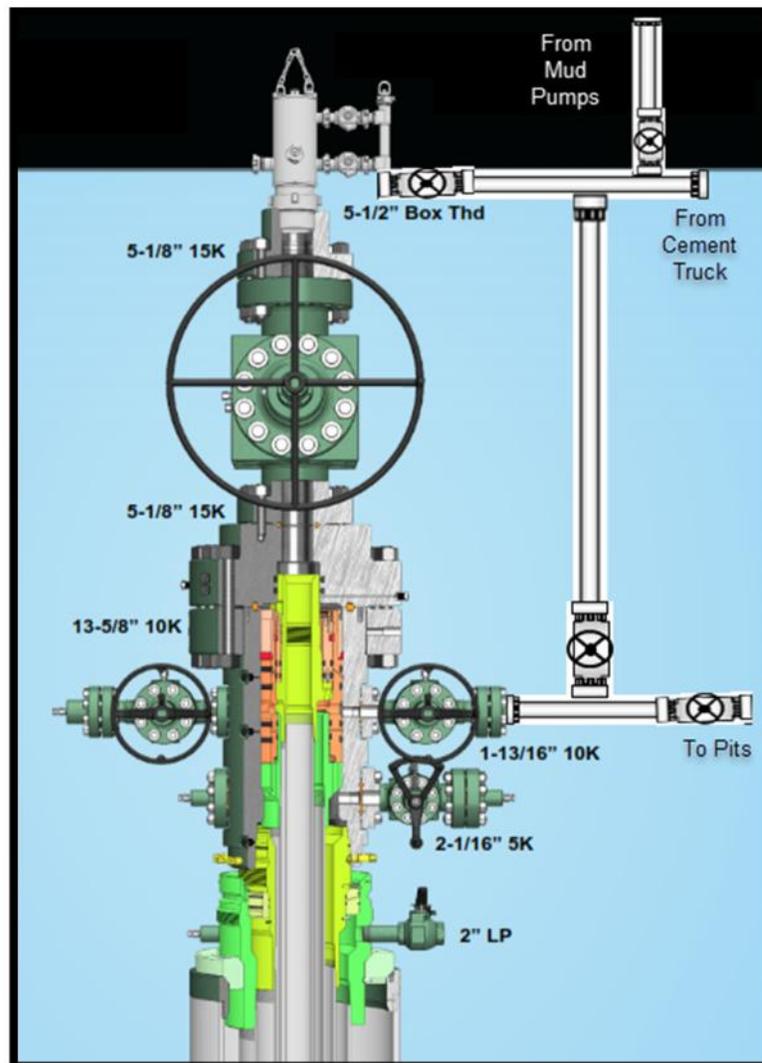
Annular packoff with both external and internal seals



7. Skid rig to next well on pad.
8. Confirm well is static before removing cap flange. Flange will not be removed and offline cementing operations will not commence until well is under control.
9. Remove the cover and install the flange with gate valve and cement head adapter. Re-test between the upper seal on the 5-1/2" and the lower seal on the cement adapter / in-between the seals of the cement adapter. Proceed to confirm no pressure behind the BPV by unseating the poppet and pull the same. If well is not static, casing outlet valves will provide access to both the casing ID and annulus. Rig or third party pump truck will kill well prior to cementing or nipping up for further remediation.
 - a. Well Control Plan:

XTO Permian Operating, LLC Offline Cementing Variance Request

- i. The Drillers Method will be the primary well control method to regain control of the wellbore prior to cementing. If wellbore conditions do not permit the Drillers Method, other methods of well control may be used.
 - ii. Rig pumps or a 3rd party pump will be tied into the upper casing valve to pump down the casing ID.
 - iii. A high pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure.
 - iv. Once influx is circulated out of the hole, kill weight mud will be circulated.
 - v. Well will be confirmed static.
 - vi. Once confirmed static, cap flange will be removed to allow for offline cementing operations to commence.
10. Install offline cement tool.
11. Rig up cement equipment.



Wellhead diagram during offline cementing operations

XTO Permian Operating, LLC Offline Cementing Variance Request

12. Circulate bottoms up with cement truck.
 - a. If gas is present on bottoms up, well will be shut in and returns rerouted through gas buster to handle entrained gas.
 - b. Max anticipated time before circulating with cement truck is 6 hrs.
13. Perform cement job taking returns from the annulus wellhead valve.
14. Confirm well is static and floats are holding after cement job.
15. Install BPV and remove cement equipment, offline cement tools, and install night cap with pressure gauge for monitoring.