

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM13996

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC.			Contact: RONI MATHEW E-Mail: roni_matthew@oxy.com		
3. Address P.O. BOX 4294 HOUSTON, TX 77210-4294			3a. Phone No. (include area code) Ph: 713-215-7827		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 6 T24S R29E Mer NMP At surface NENW Lot 3 170FNL 1440FWL 32.253816 N Lat, 104.027689 W Lon Sec 6 T24S R29E Mer NMP At top prod interval reported below NWNW Lot 4 328FNL 360FWL 32.253390 N Lat, 104.031180 W Lon Sec 7 T24S R29E Mer NMP At total depth SWSW Lot 4 31FSL 388FWL 32.225070 N Lat, 104.031198 W Lon			8. Lease Name and Well No. WIDTH CC 6_7 FEDERAL COM 17H		
14. Date Spudded 09/21/2019			15. Date T.D. Reached 12/26/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/19/2020			9. API Well No. 30-015-45629		
17. Elevations (DF, KB, RT, GL)* 2959 GL			10. Field and Pool, or Exploratory P CROSSING;BONE SPRING		
18. Total Depth: MD 18044 TVD 7564			19. Plug Back T.D.: MD 17740 TVD 7569		
20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY			12. County or Parish EDDY		
			13. State NM		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	450		440	152	0	
9.875	7.625 HCL-80	26.4	0	7050		1931	638	0	
6.750	5.500 P-110	20.0	0	7347		1205	319	6550	
6.750	4.500 P-110	13.5	7347	17780		1205	319	6550	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7321	7314						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1ST BONE SPRING	7707	17688	7707 TO 17688	0.420	1600	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7707 TO 17688	FRAC'D W/ 13208874G PRODUCED WATER + 109800G 7.5% HCL ACID W/ 20040507# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/23/2020	04/20/2020	24	→	1411.0	2318.0	3179.0	43.2		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128	SI	244	→	1411	2318	3179	1643	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #514550 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	2766	3601	OIL, GAS, BRINE	RUSTLER	235
CHERRY CANYON	3601	4906	OIL, GAS, BRINE	SALADO	581
BRUSHY CANYON	4906	6585	OIL, GAS, BRINE	CASTILE	1493
BONE SPRING	6585	7686	OIL, GAS	DELAWARE	2766
1ST BONE SPRING	7686		OIL, GAS	CHERRY CANYON	3601
				BRUSHY CANYON	4906
				BONE SPREING	6585
				1ST BONE SPRING	7686

32. Additional remarks (include plugging procedure):

LOG ATTACHED IN EDOCS 5/7/20
LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514550 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) RONI MATHEW Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/07/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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