

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM117120	
2. Name of Operator OXY USA INC				Contact: LESLIE REEVES E-Mail: LESLIE_REEVES@OXY.COM	
3. Address PO BOX 4294 HOUSTON, TX 77210			3a. Phone No. (include area code) Ph: 713-497-2492		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 17 T24S R29E Mer SESE 601FSL 1271FEL 32.211937 N Lat, 104.002078 W Lon At top prod interval reported below Sec 17 T24S R29E Mer SWSE 261FSL 1631FEL 32.211010 N Lat, 104.003210 W Lon At total depth Sec 8 T24S R29E Mer NWNE 19FNL 1650FEL 32.239432 N Lat, 104.003299 W Lon				8. Lease Name and Well No. OXBOW CC 17-8 FEDERAL COM 34H 9. API Well No. 30-015-45086	
14. Date Spudded 09/30/2019		15. Date T.D. Reached 12/01/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/07/2020	
17. Elevations (DF, KB, RT, GL)* 2925 GL		10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP(GAS) 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R29E Mer 12. County or Parish EDDY 13. State NM			
18. Total Depth: MD 20560 TVD 10064		19. Plug Back T.D.: MD 20512 TVD 10064		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	429		650	157	0	
9.875	7.625 HCL-80	26.4	0	9353		2579	796	0	
6.750	5.500 P-110	20.0	9098	20547		797	196	9243	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10204	20452	10204 TO 20452	0.360	1700	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10204 TO 20452	373668BBLs SLICKWATER & 19964546LBS SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/11/2020	03/31/2020	24		2680.0	5552.0	6200.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
116/124	SI	1960.0		2680	5552	6200		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #513662 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
CAPTURED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	3769	4967		RUSTLER	290
BRUSHY CANYON	4968	6617		SALADO	603
BONE SPRING	6618	7611		CASTILE	1188
BONE SPRING 1ST	7612	8444		DELAWARE	2851
BONE SPRING 2ND	8445	9500		CHERRY CANYON	3769
BONE SPRING 3RD	9501	9921		BRUSHY CANYON	4968
WOLFCAMP	9922	20560		BONE SPRING	6618
				1ST BONE SPRING	7612

32. Additional remarks (include plugging procedure):
 Log Header, directional survey, WBD attached.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #513662 Verified by the BLM Well Information System.
For OXY USA INC, sent to the Carlsbad

Name(<i>please print</i>) <u>LESLIE REEVES</u>	Title <u>REGULATORY ADVISOR</u>
Signature _____ (Electronic Submission)	Date <u>05/01/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.