

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Rec'd 03/19/20 - NMOCD
Form C-104
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NW / 12/22/2019
⁴ API Number 30 – 015–45100	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 321649	⁸ Property Name HH SO 17 20 FED 001	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. N	Section 8	Township 26S	Range 27E	Lot Idn	Feet from the 330	North/South Line SOUTH	Feet from the 1873	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location

UL or lot no. M	Section 20	Township 26S	Range 27E	Lot Idn	Feet from the 283	North/South line SOUTH	Feet from the 783	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/22/2019	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	ENTERPRISE FIELD SERVICES LLC PO Box 4324 Houston, TX	G
21484	PLAINS PO Box 4648 Houston, TX	O

IV. Well Completion Data

²¹ Spud Date 8/24/2018	²² Ready Date 12/9/2019	²³ TD 20,291’/9,619’	²⁴ PBTD 20,187’	²⁵ Perforations 10,268’-20,085’	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17-1/2”		13-3/8’, 54.5# J-55 STC	446’		380 sks CL: C
12-1/4”		9-5/8”, 43.5# HCL-80 LTC	9,226’		1,812 sks CL: C
8-1/2”		5-1/2”, 20# P110 TXP-BTC	20,269’		3,986 sks CL: H
					*Tubing exception filed

V. Well Test Data

³¹ Date New Oil 12/22/2019	³² Gas Delivery Date 12/22/2019	³³ Test Date 1/7/2020	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure -	³⁶ Csg. Pressure 2,533
³⁷ Choke Size 52	³⁸ Oil 773	³⁹ Water 5,109	⁴⁰ Gas 6,834		⁴¹ Test Method PVT

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

LAURA BECERRA

Title:

PERMITTING SPECIALIST

E-mail Address:

LBECERRA@CHEVRON.COM

Date:

3/17/2020

Phone:

(432) 687-7665

OIL CONSERVATION DIVISION

Approved by:



Title:

Engineering Supervisor

Approval Date:

10/07/20

Extension for 3160-4 is approved. Comply with NMOCD notice dated September 29, 2020.