District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to a ppropriate District Office

☑ AMENDED REPORT

<sup>17</sup> C-129 Expiration Date

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	1.	IUyun		<b>NALL</b>	OWADLE	ANDAUTIO		IO INALISI	UKI
<sup>1</sup> Operator na COG Ope				<sup>2</sup> OGRID Number 229137					
2208 W. I Artesia, N				<sup>3</sup> Reason for Filing Code/ Effective Date NW					
API Number 30-015-459	<sup>5</sup> Pool	<sup>5</sup> Pool Name Hay Hollow Bone Spring					<sup>6</sup> Pool Code 30215		
<sup>7</sup> Property Co 3080	<sup>8</sup> Proj	<sup>8</sup> Property Name Myox 6 State Com					<sup>9</sup> Well Number 510H		
II. <sup>10</sup> Surface Location									
Ul or lot no. 1	Section 6	Township 26S	Range 28E	Lot Idn	Feet from the 670	North/South Line North	Feet from the 845	East/West line West	County Eddy
<sup>11</sup> Bottom Hole Location									
Ul or lot no. 1	Section 30	Township 25S	Range 28E	Lot Idn	Feet from the 51	North/South Line North	Feet from the 348	East/West line West	County Eddy

<sup>15</sup> C-129 Permit Number

## III. Oil and Gas Transporters

12 Lse Code

S

Producing Method

Code F Gas Connection

Date

2/3/20

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	ACC	0
298751	Energy Transfer 2001 Bryan Street, Ste 3700	G
	Dallas, TX 75201	
278421	Holly Refining and Marketing	0
	PO Box 159 Artesia, NM 88210	

## **IV. Well Completion Data**

<sup>21</sup> Spud Date 8/12/19	<sup>21</sup> Spud Date 8/12/19 <sup>22</sup> Ready Date 1/29/2020		<sup>23</sup> TD 19,042'	<sup>24</sup> PBTD 18,834'	<sup>25</sup> Perforations 8,580-18,805'		<sup>26</sup> <b>DHC, MC</b>
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17 1⁄2'		13 3/8'		435'		1092	
12 1/4		9 5/8		2354'		775	
<b>8</b> <sup>3</sup> ⁄ <sub>4</sub>		51/2		19028'		3285	
			27/8	7578'			

V. Well Test Data

v. wen iest	Data					
<sup>31</sup> Date New Oil 2/3/20 <sup>32</sup> Gas Delivery Date 2/3/20		<sup>33</sup> Test Date 2/3/20	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 1150#	<sup>36</sup> Csg. Pressure 800#	
<sup>37</sup> Choke Size 34/64	<sup>38</sup> Oil 653	<sup>39</sup> Water 1404	<sup>40</sup> Gas 662		<sup>41</sup> Test Method Flowing	
been complied with a complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belief ada Avery	en above is true and	OIL CONSERVATION DIVISION Approved by: Jack Mark			
Printed name: Amanda Avery		Title: Engineering Supervisor				
Title: Regulatory Anal	yst		Approval Date: 09/18/20			
E-mail Address: <u>aavery@concho.</u>	<u>com</u>					
Date: 3/26/2020	Phone: 575-748-69	62				

Rec'd 03/26/20 - NMOCD

<sup>16</sup> C-129 Effective Date