Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMLC063875A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
POKER LAKE UNIT 27 BD 167H

2. Name of Operator
XTO PERMIAN OPERATING LLC
Contact: KELLY KARDOS
E-Mail: kelly_kardos@xtoenergy.com

9. API Well No.
30-015-46258-00-X1

3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-620-4374

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 27 T25S R30E SENE 2290FNL 1093FEL
32.102207 N Lat, 103.863953 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC, requests permission to make the following changes to the original APD:

Casing/Cement design per the attached drilling program.

Change BHL from 200'FSL & 990'FEL to 200'FSL & 1650'FEL.

Attachments:
Drilling Program
Directional Plan

OCD Accepted for Record 10/13/2020 - JAG

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #532773 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/05/2020 (21JAS0003SE)

Name *(Printed/Typed)* KELLY KARDOS — Title REGULATORY COORDINATOR

Signature (Electronic Submission) — Date 10/05/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JENNIFER SANCHEZ — Title PETROLEUM ENGINEER — Date 10/05/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #532773

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMLC063875A	NMLC063875A
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4374	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Tech Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Location: State: County:	 NM EDDY	 NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 27 BD 167H Sec 27 T25S R30E Mer NMP SENE 2290FNL 1093FEL	POKER LAKE UNIT 27 BD 167H Sec 27 T25S R30E SENE 2290FNL 1093FEL 32.102207 N Lat, 103.863953 W Lon

Form 3160-5
(June 2015)

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FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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☐ Oil Well ☒ Gas Well ☐ Other

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☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
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Change BHL from 200'FSL & 990'FEL to 200'FSL & 1650'FEL.

Attachments:
Drilling Program
Directional Plan

REJECTED BY MISTAKE. SEE WIS: 532773 FOR APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #531385 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/02/2020 (21PP0013SE)

Name *(Printed/Typed)* KELLY KARDOS — Title REGULATORY COORDINATOR

Signature (Electronic Submission) — Date 09/24/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By REJECTED — JENNIFER SANCHEZ / Title PETROLEUM ENGINEER — Date 10/02/2020

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Office Carlsbad

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(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #531385

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMLC063875A	NMLC063875A
Agreement:	NMNM71016X	891000303X (NMNM71016X)
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Admin Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
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Location: State: County:	 NM EDDY	 NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 27 BD 167H Sec 27 T25S R30E Mer NMP SENE 2290FNL 1093FEL	POKER LAKE UNIT 27 BD 167H Sec 27 T25S R30E SENE 2290FNL 1093FEL 32.102207 N Lat, 103.863953 W Lon

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-46258	98220	PURPLE SAGE; WOLFCAMP

[4] Property Code	[5] Property Name	[6] Well Number
	POKER LAKE UNIT 27 BD	167H

[7] OGRID No.	[8] Operator Name	[9] Elevation
373075	XTO PERMIAN OPERATING, LLC	3,292'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	27	25 S	30 E		2,290	NORTH	1,093	EAST	EDDY

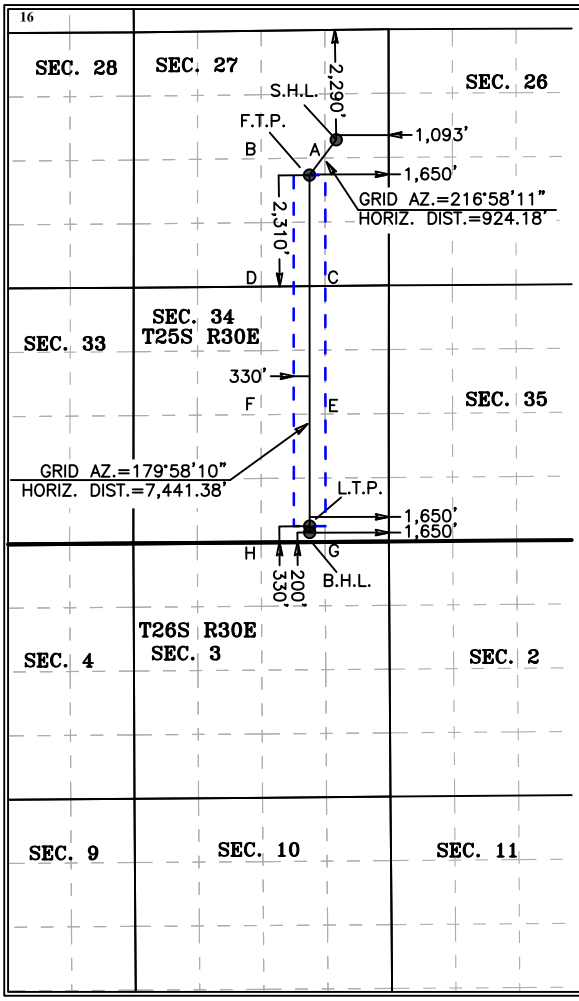
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	25 S	30 E		200	SOUTH	1,650	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
480			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION
Y= 401,178.5	Y= 401,236.5
X= 645,492.8	X= 686,678.0
LAT.= 32.102084°N	LAT.= 32.102209°N
LONG.= 103.863475°W	LONG.= 103.863956°W

FIRST TAKE POINT NAD 27 NME	FIRST TAKE POINT NAD 83 NME
Y= 400,440.1	Y= 400,498.1
X= 644,936.9	X= 686,122.2
LAT.= 32.100061°N	LAT.= 32.100186°N
LONG.= 103.865280°W	LONG.= 103.865761°W

CORNER COORDINATES TABLE NAD 27 NME

A – Y= 400,798.8 N,	X= 645,259.3 E	
B – Y= 400,784.3 N,	X= 643,932.1 E	
C – Y= 398,133.4 N,	X= 645,262.0 E	
D – Y= 398,120.1 N,	X= 643,933.4 E	
E – Y= 395,463.8 N,	X= 645,259.4 E	
F – Y= 395,453.0 N,	X= 643,932.1 E	
G – Y= 392,801.4 N,	X= 645,260.9 E	
H – Y= 392,791.1 N,	X= 643,930.8 E	

CORNER COORDINATES TABLE NAD 83 NME

A – Y= 400,856.8 N,	X= 686,444.5 E	
B – Y= 400,842.3 N,	X= 685,117.3 E	
C – Y= 398,191.3 N,	X= 686,447.3 E	
D – Y= 398,178.0 N,	X= 685,118.7 E	
E – Y= 395,521.7 N,	X= 686,444.8 E	
F – Y= 395,510.9 N,	X= 685,117.5 E	
G – Y= 392,859.2 N,	X= 686,446.4 E	
H – Y= 392,848.9 N,	X= 685,116.3 E	

LAST TAKE POINT NAD 27 NME	LAST TAKE POINT NAD 83 NME
Y= 393,128.9	Y= 393,186.7
X= 644,940.5	X= 686,126.0
LAT.= 32.079963°N	LAT.= 32.080088°N
LONG.= 103.865371°W	LONG.= 103.865851°W

BOTTOM HOLE LOCATION NAD 27 NME	BOTTOM HOLE LOCATION NAD 83 NME
Y= 392,998.9	Y= 393,056.7
X= 644,940.7	X= 686,126.2
LAT.= 32.079605°N	LAT.= 32.079730°N
LONG.= 103.865372°W	LONG.= 103.865852°W

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kelly Kardos — Signature
9-21-20 — Date

Kelly Kardos — Printed Name

kelly_kardos@xtoenergy.com — E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

9-19-2020 — Date of Survey

Signatue and Seal of Professional Surveyor:

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

MARK DILLON HARP 23786 — Certificate Number
JC 2018010105

P:\PROJECTS\2018\2018010105-XTO-POKER_LAKE_UNIT_27_BD_167H-EDDY\DWG\2018010105-XTO-POKER_LAKE_UNIT_27_BD_167H_C-102_UPDATED.dwg

Intent [X] As Drilled [ ]

API #
30-015-46258

Operator Name:	Property Name:	Well Number
XTO Permian Operating, LLC	Poker Lake Unit 27 BD	167H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	27	25S	30E		2290	North	1093	East	Eddy

Latitude	Longitude	NAD
32.102209	-103.863956	NAD83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
J	27	25S	30E		2310	South	1650	East	Eddy

Latitude	Longitude	NAD
32.100186	-103.865761	NAD83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	34	25S	30E		330	South	1650	East	Eddy

Latitude	Longitude	NAD
32.080088	-103.865851	NAD83

Is this well the defining well for the Horizontal Spacing Unit? [N]

Is this well an infill well? [Y]

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-015-46262

Operator Name:	Property Name:	Well Number
XTO Permian Operating, LLC	Poker Lake Unit 27 BD	106H

KZ 06/29/2018

Poker Lake Unit 27 BD 167H
Projected TD: 19997' MD / 12072' TVD
SHL: 2290' FNL & 1093' FEL , Section 27, T25S, R30E
BHL: 200' FSL & 1650' FEL , Section 34, T25S, R30E
Eddy County, NM

Casing Design

The surface fresh water sands will be protected by setting 11-3/4" casing @ 1272' (50' above the salt) and circulating cement back to surface. The 7-5/8" intermediate casing will be set at 11255' and bring TOC back to surface. A 6-3/4 inch curve and lateral hole will be drilled to MD/TD and 5-1/2" x 5-0" casing will be set at TD and cemented back 300' into the 7-5/8" casing shoe.

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
14-3/4"	0' – 1272'	11-3/4"	54	BTC	J-55	New	1.22	3.60	12.37
8-3/4"	0' – 1000'	7-5/8"	29.7	BTC	CYP-110	New	1.63	11.18	2.81
8-3/4"	1000' - 4000'	7-5/8"	29.7	Liberty FJ	CYP-110	New	1.63	2.80	1.83
8-3/4"	4000' - 11255'	7-5/8"	29.7	Liberty FJ	HCL-80	New	1.18	1.96	1.88
6-3/4"	0' – 11155'	5-1/2"	23	Freedom	P-110	New	1.21	1.86	2.21
6-3/4"	11155' - 19997'	5-0"	18	Freedom	P-110	New	1.16	1.59	7.84

XTO requests to not utilize centralizers in the curve and lateral
7-5/8" Collapse analyzed using 50% evacuation based on regional experience.
5-1/2" Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less
Request to use 5" BTC Float equipment for the the production casing

WELLHEAD:

Permanent Wellhead – Multibowl System

A. Starting Head: 13-5/8" 10M top flange x 11-3/4" SOW bottom
B. Tubing Head: 13-5/8" 10M bottom flange x 7-1/16" 15M top flange
Wellhead will be installed by manufacturer's representatives.
Manufacturer will monitor welding process to ensure appropriate temperature of seal.
Operator will test the 7-5/8" casing per Onshore Order 2.
Wellhead manufacturer representative may not be present for BOP test plug installation

Cement Program

Surface Casing:

Lead: 450 sxs Halcem-C + 2% CaCl (mixed at 12.8 ppg, 1.87 ft3/sx, 10.13 gal/sx water)
Tail: 190 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi
TOC: Surface

Intermediate Casing:

1st Stage
Optional Lead: 340 sxs NeoCem (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)
TOC: Surface

Tail: 440 sxs Halcem - Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1150 psi
TOC: Brushy Canyon (6420')

2nd Stage

Tail: 600 sxs Halcem-Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 5.29 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1150 psi
TOC: Surface

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6420') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement to surface on the first stage. If cement is brought to surface, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

In the event cement is not circulated to surface on the first stage, whether intentionally or unintentionally, XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per GE procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing:

Lead: 10 sxs VersaCem (mixed at 11.5 ppg, 2.69 ft3/sx, 15.00 gal/sx water)
Tail: 810 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft3/sx, 7.20 gal/sx water)
Compressives: 12-hr = 800 psi 24 hr = 1500psi
TOC: 300' inside previous shoe

Mud Circulation Program

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 1272'	14-3/4"	FW / Native	8.4-8.8	35-40	NC
1272' - 11255'	8-3/4"	Brine / Cut Brine / Direct Emuslion	8.4-9.7	30-32	NC
11255' to 19997'	6-3/4"	Cut Brine / WBM / OBM	13-14	32-36	NC

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
Poker Lake Unit 27 BD 167H
Projected TD: 19997' MD / 12072' TVD
SHL: 2290' FNL & 1093' FEL , Section 27, T25S, R30E
BHL: 200' FSL & 1650' FEL , Section 34, T25S, R30E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Permian

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	905'	Water
Top of Salt	1322'	Water
Base of Salt	3707'	Water
Delaware	3933'	Water
Brushy Canyon	6420'	Water/Oil/Gas
Bone Spring	7724'	Water
1st Bone Spring Ss	8665'	Water/Oil/Gas
2nd Bone Spring Ss	9530'	Water/Oil/Gas
3rd Bone Spring Ss	10660'	Water/Oil/Gas
Wolfcamp	11055'	Water/Oil/Gas
Wolfcamp A	11190'	Water/Oil/Gas
Wolfcamp D	11978'	Water/Oil/Gas
Target/Land Curve	12072'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon
*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 11-3/4" casing @ 1272' (50' above the salt) and circulating cement back to surface. The 7-5/8" intermediate casing will be set at 11255' and bring TOC back to surface. A 6-3/4 inch curve and lateral hole will be drilled to MD/TD and 5-1/2" x 5-0" casing will be set at TD and cemented back 300' into the 7-5/8" casing shoe.

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
14-3/4"	0' – 1272'	11-3/4"	54	BTC	J-55	New	1.22	3.60	12.37
8-3/4"	0' – 1000'	7-5/8"	29.7	BTC	CYP-110	New	1.63	11.18	2.81
8-3/4"	1000' - 4000'	7-5/8"	29.7	Liberty FJ	CYP-110	New	1.63	2.80	1.83
8-3/4"	4000' - 11255'	7-5/8"	29.7	Liberty FJ	HCL-80	New	1.18	1.96	1.88
6-3/4"	0' – 11155'	5-1/2"	23	Freedom	P-110	New	1.21	1.86	2.21
6-3/4"	11155' - 19997'	5-0"	18	Freedom	P-110	New	1.16	1.59	7.84

· XTO requests to not utilize centralizers in the curve and lateral
·7-5/8" Collapse analyzed using 50% evacuation based on regional experience.
· 5-1/2" Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
· Test on Casing will be limited to 70% burst of the casing or 1500 psi, whichever is less
·Request to use 5" BTC Float equipment for the the production casing

Wellhead:

Permanent Wellhead – Multibowl System
A. Starting Head: 13-5/8" 10M top flange x 11-3/4" SOW bottom
B. Tubing Head: 13-5/8" 10M bottom flange x 7-1/16" 15M top flange
· Wellhead will be installed by manufacturer's representatives.

· Manufacturer will monitor welding process to ensure appropriate temperature of seal.
· Operator will test the 7-5/8" casing per BLM Onshore Order 2
· Wellhead Manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 11-3/4", 54 New J-55, BTC casing to be set at +/- 1272'

Lead: 450 sxs Halcem-C + 2% CaCl (mixed at 12.8 ppg, 1.87 ft3/sx, 10.13 gal/sx water)

Tail: 190 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi
TOC: Surface

Intermediate Casing: 7-5/8", New 29.7 casing to be set at +/- 11255'
1st Stage
Optional Lead: 340 sxs NeoCem (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)
TOC: Surface

Tail: 440 sxs Halcem - Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1150psi
TOC: Brushy Canyon (6420')

2nd Stage
Tail: 600 sxs Halcem-Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 5.29 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1150 psi
TOC: Surface

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6420') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement to surface on the first stage. If cement is brought to surface, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

In the event cement is not circulated to surface on the first stage, whether intentionally or unintentionally, XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per GE

Production Casing: 5-0", 18 New casing to be set at +/- 19997'
Lead: 10 sxs VersaCem (mixed at 11.5 ppg, 2.69 ft3/sx, 15.00 gal/sx water)

Tail: 830 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft3/sx, 7.20 gal/sx water)
Compressives 12-hr = 800 psi 24 hr = 1500 psi

TOC: 300' inside previous shoe

5. Pressure Control Equipment

Once the permanent WH is installed on the 11-3/4" casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 10M 3-Ram BOP. MASP should not exceed 5819 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M). Also a variance is requested to test the 5M annular to 70% of working pressure at 3500 psi.

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 70% of the working pressure. When nippling up on the 11-3/4", 10M bradenhead and flange, the BOP test will be limited to 10000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 10M BOP diagrams are attached. Blind rams will

be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set each casing string and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM on each rig skid on the pad. Once surface and intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad (First well will be the deepest Intermediate) 2. When skidding to drill an intermediate section does not penetrate into the Wolfcamp 3. Full BOP test will be required prior to drilling the production hole.

A variance is requested to cement offline for the surface and intermediate casing strings according to attached offline cementing supporting documentation.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 1272'	14-3/4"	FW / Native	8.4-8.8	35-40	NC
1272' - 11255'	8-3/4"	Brine / Cut Brine / Direct Emuslion	8.4-9.7	30-32	NC
11255' to 19997'	6-3/4"	Cut Brine / WBM / OBM	13-14	32-36	NC

The necessary mud products for weight addition and fluid loss control will be on location at all times.
Spud with fresh water/native mud and set 11-3/4" surface casing, isolating the fresh water aquifer. Drill out from under 11-3/4" surface casing with a brine/oil direct emulsion mud system. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

A. A Kelly cock will be in the drill string at all times.
B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
C. H2S monitors will be on location when drilling below the 11-3/4" casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 165 to 185 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a

serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 8475 psi.

10. Anticipated Starting Date and Duration of Operations

Road and location construction will begin after Santa Fe and BLM have approved the APD. Anticipated spud date will be as

Planned Wellpath Report

PLU 27 BD 167H Rev-D.0

REFERENCE WELLPATH IDENTIFICATION			
Operator	**XTO Energy Inc.**	Well	**PLU 27 BD 167H**
Field	**Wolfcamp (Eddy Co., NM)**	API	**30-015-46258**
Facility	**PLU 27 BD Pad 1**	Wellbore	**PLU 27 BD 167H**
Slot	**PLU 27 BD 167H**		

REPORT SETUP INFORMATION			
Projection System	**NAD27 / TM New Mexico SP, Eastern Zone (3001), US feet**	Software System	**WellArchitect® 6.0**
North Reference	**Grid**	User	**Gail Deering**
Scale	**0.999933**	Report Generated	**23/Sep/2020** at **11:02**
Convergence at slot	**0.25° East**	Database	**WA_HOU_Midland_Defn**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-1.10	-90.01	**645492.80**	**401178.50**	32°06'7.5034"N	103°51'48.5088"W
Facility Reference Pt			**645582.80**	**401179.60**	32°06'7.5104"N	103°51'47.4624"W
Field Reference Pt			**152400.30**	**0.00**	30°59'42.8458"N	105°26'33.6593"W

WELLPATH DATUM			
Calculation method	**Minimum curvature**	H&P 552 (RKB) to Facility Vertical Datum	**3322.00ft**
Horizontal Reference Pt	**Slot**	H&P 552 (RKB) to Mean Sea Level	**3322.00ft**
Vertical Reference Pt	**H&P 552 (RKB)**	H&P 552 (RKB) to Ground Level at Slot (PLU 27 BD 167H)	**30.00ft**
MD Reference Pt	**H&P 552 (RKB)**	Section Origin	**N 0.00, E 0.00 ft**
Field Vertical Reference	**Mean Sea Level**	Section Azimuth	**179.97°**

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WELLPATH DATA (236 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
0.00†	0.000	81.290	0.00	0.00	0.00	0.00	645492.80	401178.50	32°06'7.5034"N	103°51'48.5088"W	0.00	0.00	0.00	
30.00	0.000	81.290	30.00	0.00	0.00	0.00	645492.80	401178.50	32°06'7.5034"N	103°51'48.5088"W	0.00	0.00	0.00	
232.00	2.060	81.290	231.96	-0.55	0.55	3.59	645496.39	401179.05	32°06'7.5087"N	103°51'48.4670"W	1.02	1.02	0.00	
323.00	2.050	81.560	322.90	-1.03	1.04	6.82	645499.62	401179.54	32°06'7.5133"N	103°51'48.4295"W	0.02	-0.01	0.30	
416.00	1.970	76.380	415.84	-1.65	1.66	10.01	645502.81	401180.16	32°06'7.5193"N	103°51'48.3923"W	0.21	-0.09	-5.57	
508.00	1.700	72.210	507.79	-2.44	2.45	12.85	645505.65	401180.95	32°06'7.5270"N	103°51'48.3593"W	0.33	-0.29	-4.53	
600.00	1.680	73.330	599.75	-3.24	3.25	15.44	645508.24	401181.75	32°06'7.5349"N	103°51'48.3291"W	0.04	-0.02	1.22	
693.00	1.870	72.670	692.71	-4.08	4.09	18.20	645511.00	401182.59	32°06'7.5431"N	103°51'48.2971"W	0.21	0.20	-0.71	
785.00	2.600	55.010	784.64	-5.73	5.74	21.34	645514.14	401184.24	32°06'7.5592"N	103°51'48.2604"W	1.08	0.79	-19.20	
876.00	3.620	45.740	875.50	-8.91	8.93	25.09	645517.89	401187.42	32°06'7.5906"N	103°51'48.2167"W	1.25	1.12	-10.19	
905.56†	3.807	45.224	905.00	-10.25	10.27	26.45	645519.25	401188.77	32°06'7.6038"N	103°51'48.2008"W	0.64	0.63	-1.75	RSLR
969.00	4.210	44.270	968.29	-13.40	13.42	29.57	645522.37	401191.92	32°06'7.6349"N	103°51'48.1643"W	0.64	0.63	-1.50	
1028.87†	4.039	41.973	1028.00	-16.54	16.56	32.52	645525.32	401195.06	32°06'7.6658"N	103°51'48.1300"W	0.40	-0.29	-3.84	Magenta Dolomite
1061.00	3.950	40.660	1060.05	-18.22	18.24	34.00	645526.79	401196.74	32°06'7.6824"N	103°51'48.1127"W	0.40	-0.28	-4.09	
1156.00	3.920	39.710	1154.83	-23.20	23.22	38.20	645531.00	401201.72	32°06'7.7315"N	103°51'48.0635"W	0.08	-0.03	-1.00	
1320.00	4.590	45.680	1318.38	-32.09	32.12	46.48	645539.28	401210.62	32°06'7.8192"N	103°51'47.9669"W	0.49	0.41	3.64	
1323.63†	4.468	46.247	1322.00	-32.29	32.32	46.68	645539.48	401210.82	32°06'7.8212"N	103°51'47.9645"W	3.58	-3.36	15.60	Salado (Top Salt)
1416.00	1.790	86.320	1414.23	-34.87	34.90	50.72	645543.52	401213.40	32°06'7.8465"N	103°51'47.9174"W	3.58	-2.90	43.39	
1512.00	2.390	168.990	1510.18	-33.00	33.03	52.60	645545.40	401211.53	32°06'7.8280"N	103°51'47.8956"W	2.91	0.63	86.11	
1608.00	4.200	181.940	1606.02	-27.52	27.55	52.87	645545.66	401206.05	32°06'7.7737"N	103°51'47.8928"W	2.03	1.89	13.49	
1704.00	5.560	169.810	1701.67	-19.43	19.46	53.57	645546.37	401197.96	32°06'7.6936"N	103°51'47.8851"W	1.77	1.42	-12.64	
1800.00	5.340	173.610	1797.24	-10.41	10.44	54.89	645547.69	401188.94	32°06'7.6043"N	103°51'47.8702"W	0.44	-0.23	3.96	
1896.00	4.720	180.830	1892.87	-2.03	2.05	55.33	645548.13	401180.55	32°06'7.5213"N	103°51'47.8655"W	0.92	-0.65	7.52	
1992.00	4.400	176.320	1988.57	5.60	-5.57	55.51	645548.31	401172.93	32°06'7.4459"N	103°51'47.8638"W	0.50	-0.33	-4.70	
2087.00	4.660	174.430	2083.27	13.08	-13.05	56.12	645548.91	401165.45	32°06'7.3718"N	103°51'47.8571"W	0.32	0.27	-1.99	
2182.00	4.230	166.350	2177.99	20.32	-20.29	57.32	645550.12	401158.21	32°06'7.3001"N	103°51'47.8435"W	0.80	-0.45	-8.51	
2255.19†	3.810	164.281	2251.00	25.29	-25.26	58.61	645551.41	401153.25	32°06'7.2509"N	103°51'47.8287"W	0.61	-0.57	-2.83	CSTL
2278.00	3.680	163.540	2273.76	26.72	-26.69	59.03	645551.82	401151.81	32°06'7.2367"N	103°51'47.8240"W	0.61	-0.57	-3.25	
2374.00	3.230	163.390	2369.58	32.27	-32.23	60.67	645553.47	401146.27	32°06'7.1818"N	103°51'47.8051"W	0.47	-0.47	-0.16	
2468.00	3.020	165.380	2463.44	37.20	-37.17	62.06	645554.85	401141.33	32°06'7.1329"N	103°51'47.7893"W	0.25	-0.22	2.12	
2563.00	3.000	166.360	2558.31	42.04	-42.01	63.27	645556.07	401136.50	32°06'7.0850"N	103°51'47.7754"W	0.06	-0.02	1.03	
2658.00	2.610	164.990	2653.20	46.54	-46.51	64.42	645557.22	401131.99	32°06'7.0403"N	103°51'47.7623"W	0.42	-0.41	-1.44	
2753.00	1.900	156.870	2748.12	50.08	-50.05	65.60	645558.39	401128.46	32°06'7.0053"N	103°51'47.7488"W	0.82	-0.75	-8.55	
2848.00	2.670	132.610	2843.05	53.03	-52.99	67.85	645560.64	401125.51	32°06'6.9760"N	103°51'47.7228"W	1.28	0.81	-25.54	
2943.00	2.810	120.670	2937.94	55.72	-55.68	71.48	645564.27	401122.82	32°06'6.9493"N	103°51'47.6807"W	0.62	0.15	-12.57	
3038.00	3.030	116.540	3032.82	58.03	-57.99	75.73	645568.52	401120.51	32°06'6.9263"N	103°51'47.6314"W	0.32	0.23	-4.35	
3134.00	2.790	117.190	3128.69	60.23	-60.19	80.07	645572.87	401118.31	32°06'6.9043"N	103°51'47.5810"W	0.25	-0.25	0.68	
3230.00	3.460	124.620	3224.55	62.95	-62.90	84.54	645577.33	401115.60	32°06'6.8772"N	103°51'47.5293"W	0.81	0.70	7.74	
3326.00	3.480	121.690	3320.38	66.13	-66.08	89.40	645582.19	401112.42	32°06'6.8456"N	103°51'47.4729"W	0.19	0.02	-3.05	
3421.00	0.930	145.480	3415.30	68.28	-68.23	92.29	645585.08	401110.27	32°06'6.8242"N	103°51'47.4394"W	2.80	-2.68	25.04	
3517.00	1.250	161.320	3511.28	69.91	-69.87	93.07	645585.86	401108.64	32°06'6.8080"N	103°51'47.4304"W	0.45	0.33	16.50	
3613.00	2.540	152.180	3607.23	72.79	-72.74	94.40	645587.19	401105.77	32°06'6.7795"N	103°51'47.4152"W	1.38	1.34	-9.52	
3709.00	1.370	164.000	3703.17	75.77	-75.72	95.71	645588.50	401102.78	32°06'6.7499"N	103°51'47.4001"W	1.28	-1.22	12.31	
3712.83†	1.332	163.902	3707.00	75.86	-75.81	95.73	645588.52	401102.70	32°06'6.7491"N	103°51'47.3998"W	1.01	-1.00	-2.56	Salt_B
3804.00	0.420	156.280	3798.16	77.18	-77.13	96.16	645588.95	401101.37	32°06'6.7359"N	103°51'47.3949"W	1.01	-1.00	-8.36	

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Field	**Wolfcamp (Eddy Co., NM)**	API	**30-015-46258**
Facility	**PLU 27 BD Pad 1**	Wellbore	**PLU 27 BD 167H**
Slot	**PLU 27 BD 167H**		

WELLPATH DATA (236 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
3900.00	0.310	227.400	3894.16	77.68	-77.63	96.11	645588.90	401100.87	32°06'6.7310"N	103°51'47.3955"W	0.45	-0.11	74.08	
3938.85†	0.361	237.232	3933.00	77.82	-77.77	95.93	645588.72	401100.74	32°06'6.7297"N	103°51'47.3976"W	0.20	0.13	25.31	DLWR
3996.00	0.450	247.200	3990.15	78.00	-77.95	95.57	645588.36	401100.55	32°06'6.7279"N	103°51'47.4018"W	0.20	0.16	17.44	
4092.00	0.610	256.780	4086.15	78.27	-78.22	94.72	645587.52	401100.29	32°06'6.7253"N	103°51'47.4116"W	0.19	0.17	9.98	
4188.00	0.390	236.750	4182.15	78.56	-78.51	93.95	645586.75	401099.99	32°06'6.7224"N	103°51'47.4206"W	0.29	-0.23	-20.86	
4284.00	0.650	228.890	4278.14	79.10	-79.05	93.27	645586.06	401099.46	32°06'6.7171"N	103°51'47.4286"W	0.28	0.27	-8.19	
4379.00	0.620	234.880	4373.14	79.75	-79.70	92.44	645585.24	401098.81	32°06'6.7107"N	103°51'47.4382"W	0.08	-0.03	6.31	
4474.00	0.700	247.110	4468.13	80.27	-80.22	91.49	645584.28	401098.28	32°06'6.7056"N	103°51'47.4493"W	0.17	0.08	12.87	
4568.00	0.940	250.940	4562.12	80.74	-80.70	90.23	645583.03	401097.81	32°06'6.7009"N	103°51'47.4640"W	0.26	0.26	4.07	
4664.00	0.680	256.050	4658.11	81.14	-81.09	88.93	645581.73	401097.42	32°06'6.6971"N	103°51'47.4791"W	0.28	-0.27	5.32	
4760.00	0.780	270.960	4754.10	81.26	-81.22	87.73	645580.52	401097.29	32°06'6.6959"N	103°51'47.4931"W	0.22	0.10	15.53	
4856.00	0.880	238.020	4850.09	81.64	-81.60	86.45	645579.24	401096.91	32°06'6.6922"N	103°51'47.5080"W	0.50	0.10	-34.31	
4861.91†	0.877	238.275	4856.00	81.69	-81.64	86.37	645579.17	401096.86	32°06'6.6917"N	103°51'47.5089"W	0.08	-0.04	4.32	CRCN
4951.00	0.840	242.310	4945.08	82.35	-82.31	85.21	645578.01	401096.20	32°06'6.6852"N	103°51'47.5224"W	0.08	-0.04	4.53	
5046.00	0.780	256.160	5040.07	82.83	-82.78	83.97	645576.76	401095.72	32°06'6.6805"N	103°51'47.5369"W	0.21	-0.06	14.58	
5141.00	0.870	256.250	5135.06	83.15	-83.11	82.64	645575.44	401095.40	32°06'6.6774"N	103°51'47.5523"W	0.09	0.09	0.09	
5236.00	0.920	256.620	5230.05	83.50	-83.46	81.20	645573.99	401095.05	32°06'6.6740"N	103°51'47.5691"W	0.05	0.05	0.39	
5332.00	0.810	264.980	5326.04	83.74	-83.70	79.77	645572.57	401094.81	32°06'6.6717"N	103°51'47.5857"W	0.17	-0.11	8.71	
5427.00	0.640	274.310	5421.03	83.76	-83.72	78.57	645571.37	401094.79	32°06'6.6716"N	103°51'47.5996"W	0.22	-0.18	9.82	
5522.00	0.380	217.720	5516.03	83.97	-83.92	77.85	645570.65	401094.58	32°06'6.6695"N	103°51'47.6080"W	0.56	-0.27	-59.57	
5618.00	0.550	237.000	5612.03	84.47	-84.43	77.27	645570.07	401094.08	32°06'6.6646"N	103°51'47.6148"W	0.24	0.18	20.08	
5714.00	0.100	181.050	5708.02	84.80	-84.76	76.88	645569.68	401093.74	32°06'6.6613"N	103°51'47.6193"W	0.52	-0.47	-58.28	
5810.00	0.290	211.880	5804.02	85.09	-85.05	76.75	645569.55	401093.45	32°06'6.6584"N	103°51'47.6209"W	0.22	0.20	32.11	
5904.00	0.310	155.350	5898.02	85.53	-85.49	76.73	645569.53	401093.02	32°06'6.6541"N	103°51'47.6211"W	0.30	0.02	-60.14	
5999.00	0.590	164.430	5993.02	86.23	-86.19	76.97	645569.77	401092.32	32°06'6.6472"N	103°51'47.6184"W	0.30	0.29	9.56	
6094.00	1.050	146.810	6088.01	87.43	-87.39	77.58	645570.38	401091.12	32°06'6.6353"N	103°51'47.6114"W	0.55	0.48	-18.55	
6190.00	1.180	133.100	6183.99	88.84	-88.80	78.78	645571.58	401089.71	32°06'6.6212"N	103°51'47.5975"W	0.31	0.14	-14.28	
6285.00	1.030	140.010	6278.97	90.17	-90.12	80.05	645572.84	401088.38	32°06'6.6081"N	103°51'47.5828"W	0.21	-0.16	7.27	
6380.00	1.130	148.790	6373.96	91.62	-91.58	81.08	645573.88	401086.93	32°06'6.5936"N	103°51'47.5709"W	0.20	0.11	9.24	
6426.05†	0.981	141.067	6420.00	92.32	-92.27	81.56	645574.36	401086.23	32°06'6.5867"N	103°51'47.5653"W	0.45	-0.32	-16.77	BYCN
6475.00	0.850	130.120	6468.94	92.88	-92.83	82.11	645574.90	401085.67	32°06'6.5812"N	103°51'47.5590"W	0.45	-0.27	-22.36	
6569.00	0.670	175.400	6562.94	93.87	-93.83	82.68	645575.48	401084.68	32°06'6.5713"N	103°51'47.5524"W	0.65	-0.19	48.17	
6664.00	0.710	165.730	6657.93	95.00	-94.96	82.87	645575.67	401083.55	32°06'6.5602"N	103°51'47.5502"W	0.13	0.04	-10.18	
6759.00	0.570	160.770	6752.92	96.02	-95.97	83.17	645575.97	401082.53	32°06'6.5501"N	103°51'47.5468"W	0.16	-0.15	-5.22	
6854.00	0.570	195.180	6847.92	96.92	-96.87	83.20	645576.00	401081.63	32°06'6.5412"N	103°51'47.5465"W	0.35	0.00	36.22	
6950.00	0.260	183.270	6943.92	97.60	-97.55	83.07	645575.86	401080.95	32°06'6.5344"N	103°51'47.5481"W	0.33	-0.32	-12.41	
7045.00	0.660	174.000	7038.91	98.36	-98.31	83.11	645575.91	401080.19	32°06'6.5269"N	103°51'47.5476"W	0.43	0.42	-9.76	
7140.00	0.490	206.960	7133.91	99.26	-99.22	82.99	645575.78	401079.29	32°06'6.5180"N	103°51'47.5491"W	0.38	-0.18	34.69	
7235.00	0.680	214.760	7228.90	100.09	-100.04	82.48	645575.27	401078.46	32°06'6.5098"N	103°51'47.5551"W	0.22	0.20	8.21	
7427.00	0.920	208.140	7420.88	102.38	-102.34	81.10	645573.90	401076.17	32°06'6.4872"N	103°51'47.5712"W	0.13	0.12	-3.45	
7523.00	1.010	201.700	7516.87	103.85	-103.80	80.43	645573.22	401074.70	32°06'6.4727"N	103°51'47.5791"W	0.15	0.09	-6.71	
7618.00	0.920	224.780	7611.86	105.17	-105.12	79.58	645572.37	401073.38	32°06'6.4597"N	103°51'47.5890"W	0.42	-0.09	24.29	
7714.00	0.900	228.080	7707.85	106.22	-106.17	78.48	645571.27	401072.33	32°06'6.4493"N	103°51'47.6019"W	0.06	-0.02	3.44	
7730.16†	0.906	226.334	7724.00	106.39	-106.35	78.29	645571.08	401072.16	32°06'6.4476"N	103°51'47.6041"W	0.17	0.04	-10.81	BSPG
7749.16†	0.915	224.313	7743.00	106.60	-106.56	78.07	645570.87	401071.95	32°06'6.4455"N	103°51'47.6066"W	0.17	0.05	-10.63	BSPG_AVLN_SS

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REFERENCE WELLPATH IDENTIFICATION			
Operator	**XTO Energy Inc.**	Well	**PLU 27 BD 167H**
Field	**Wolfcamp (Eddy Co., NM)**	API	**30-015-46258**
Facility	**PLU 27 BD Pad 1**	Wellbore	**PLU 27 BD 167H**
Slot	**PLU 27 BD 167H**		

WELLPATH DATA (236 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
7764.16†	0.923	222.746	7758.00	106.77	-106.73	77.91	645570.70	401071.77	32°06'6.4438"N	103°51'47.6085"W	0.17	0.05	-10.44	BSPG_U_AVLN_SH
7810.00	0.950	218.130	7803.83	107.34	-107.30	77.42	645570.22	401071.20	32°06'6.4382"N	103°51'47.6142"W	0.17	0.06	-10.07	
7905.00	0.980	242.360	7898.82	108.34	-108.30	76.22	645569.01	401070.21	32°06'6.4284"N	103°51'47.6283"W	0.43	0.03	25.51	
8001.00	1.550	261.210	7994.80	108.92	-108.88	74.21	645567.00	401069.63	32°06'6.4227"N	103°51'47.6517"W	0.73	0.59	19.64	
8096.00	1.240	252.150	8089.77	109.43	-109.39	71.96	645564.75	401069.12	32°06'6.4178"N	103°51'47.6778"W	0.40	-0.33	-9.54	
8161.24†	0.706	268.297	8155.00	109.66	-109.62	70.89	645563.68	401068.89	32°06'6.4156"N	103°51'47.6903"W	0.91	-0.82	24.75	BSPG_L_AVLN_SH
8191.00	0.510	286.260	8184.76	109.62	-109.59	70.57	645563.37	401068.92	32°06'6.4159"N	103°51'47.6939"W	0.91	-0.66	60.36	
8286.00	0.360	10.960	8279.76	109.21	-109.18	70.23	645563.02	401069.33	32°06'6.4200"N	103°51'47.6980"W	0.63	-0.16	89.16	
8382.00	0.970	14.210	8375.75	108.13	-108.09	70.48	645563.28	401070.41	32°06'6.4307"N	103°51'47.6949"W	0.64	0.64	3.39	
8478.00	1.530	342.620	8471.73	106.12	-106.08	70.30	645563.09	401072.43	32°06'6.4506"N	103°51'47.6970"W	0.90	0.58	-32.91	
8574.00	1.930	338.850	8567.68	103.39	-103.35	69.33	645562.13	401075.16	32°06'6.4777"N	103°51'47.7081"W	0.43	0.42	-3.93	
8671.38†	2.206	331.550	8665.00	100.21	-100.17	67.85	645560.64	401078.33	32°06'6.5092"N	103°51'47.7251"W	0.39	0.28	-7.50	BSPG1
8766.00	2.500	326.080	8759.54	96.90	-96.86	65.83	645558.63	401081.65	32°06'6.5420"N	103°51'47.7485"W	0.39	0.31	-5.78	
8862.00	2.520	321.770	8855.45	93.50	-93.47	63.36	645556.15	401085.04	32°06'6.5757"N	103°51'47.7770"W	0.20	0.02	-4.49	
8958.00	2.660	323.910	8951.35	90.04	-90.01	60.74	645553.53	401088.50	32°06'6.6101"N	103°51'47.8073"W	0.18	0.15	2.23	
9053.00	1.400	303.540	9046.29	87.62	-87.58	58.47	645551.27	401090.92	32°06'6.6341"N	103°51'47.8335"W	1.51	-1.33	-21.44	
9076.72†	1.247	298.041	9070.00	87.33	-87.30	58.00	645550.80	401091.20	32°06'6.6370"N	103°51'47.8390"W	0.84	-0.64	-23.19	BSPG2
9149.00	0.900	271.020	9142.27	86.95	-86.92	56.74	645549.54	401091.58	32°06'6.6408"N	103°51'47.8536"W	0.84	-0.48	-37.38	
9245.00	1.130	223.670	9238.26	87.62	-87.59	55.33	645548.13	401090.91	32°06'6.6342"N	103°51'47.8700"W	0.88	0.24	-49.32	
9341.00	1.610	190.320	9334.23	89.63	-89.61	54.44	645547.23	401088.90	32°06'6.6143"N	103°51'47.8805"W	0.95	0.50	-34.74	
9437.00	1.900	186.520	9430.19	92.54	-92.51	54.01	645546.81	401085.99	32°06'6.5856"N	103°51'47.8856"W	0.33	0.30	-3.96	
9533.00	1.490	187.560	9526.14	95.36	-95.33	53.67	645546.47	401083.17	32°06'6.5577"N	103°51'47.8897"W	0.43	-0.43	1.08	
9536.86†	1.510	187.567	9530.00	95.46	-95.43	53.66	645546.45	401083.07	32°06'6.5567"N	103°51'47.8899"W	0.51	0.51	0.18	BSPG2
9629.00	1.980	187.690	9622.10	98.24	-98.21	53.28	645546.08	401080.29	32°06'6.5292"N	103°51'47.8944"W	0.51	0.51	0.13	
9724.00	2.110	190.510	9717.04	101.59	-101.56	52.75	645545.54	401076.95	32°06'6.4961"N	103°51'47.9008"W	0.17	0.14	2.97	
9820.00	1.680	207.460	9812.99	104.57	-104.55	51.77	645544.57	401073.96	32°06'6.4666"N	103°51'47.9122"W	0.73	-0.45	17.66	
9874.04†	1.749	220.461	9867.00	105.90	-105.88	50.87	645543.67	401072.63	32°06'6.4535"N	103°51'47.9228"W	0.73	0.13	24.06	BSPG3_LM
9916.00	1.860	229.540	9908.94	106.83	-106.81	49.94	645542.74	401071.70	32°06'6.4443"N	103°51'47.9337"W	0.73	0.26	21.64	
10012.00	2.350	232.050	10004.88	109.05	-109.03	47.20	645540.00	401069.48	32°06'6.4225"N	103°51'47.9656"W	0.52	0.51	2.61	
10108.00	3.340	225.950	10100.76	112.20	-112.18	43.64	645536.44	401066.33	32°06'6.3914"N	103°51'48.0072"W	1.08	1.03	-6.35	
10203.00	3.020	221.350	10195.61	116.01	-115.98	40.00	645532.79	401062.52	32°06'6.3539"N	103°51'48.0497"W	0.43	-0.34	-4.84	
10234.00	2.970	225.270	10226.57	117.18	-117.16	38.89	645531.68	401061.35	32°06'6.3423"N	103°51'48.0627"W	0.68	-0.16	12.65	
10242.44†	2.950	224.635	10235.00	117.49	-117.47	38.58	645531.38	401061.04	32°06'6.3393"N	103°51'48.0663"W	0.46	-0.24	-7.52	BSPG_HRKY
10331.00	2.760	217.450	10323.45	120.80	-120.79	35.68	645528.48	401057.72	32°06'6.3066"N	103°51'48.1001"W	0.46	-0.21	-8.11	
10427.00	2.350	223.800	10419.35	124.06	-124.04	32.91	645525.71	401054.47	32°06'6.2745"N	103°51'48.1325"W	0.52	-0.43	6.61	
10523.00	2.090	228.950	10515.28	126.63	-126.61	30.23	645523.03	401051.90	32°06'6.2492"N	103°51'48.1638"W	0.34	-0.27	5.36	
10619.00	1.510	229.150	10611.23	128.60	-128.59	27.96	645520.75	401049.92	32°06'6.2297"N	103°51'48.1903"W	0.60	-0.60	0.21	
10667.78†	1.448	223.998	10660.00	129.47	-129.45	27.04	645519.84	401049.06	32°06'6.2212"N	103°51'48.2010"W	0.30	-0.13	-10.56	BSPG3
10715.00	1.400	218.620	10707.20	130.35	-130.33	26.27	645519.06	401048.18	32°06'6.2125"N	103°51'48.2101"W	0.30	-0.10	-11.39	
10810.00	1.690	226.010	10802.17	132.22	-132.21	24.53	645517.33	401046.30	32°06'6.1940"N	103°51'48.2303"W	0.37	0.31	7.78	
10906.00	0.920	202.770	10898.14	133.92	-133.90	23.22	645516.02	401044.60	32°06'6.1773"N	103°51'48.2457"W	0.96	-0.80	-24.21	
11002.00	1.050	182.720	10994.13	135.51	-135.49	22.88	645515.68	401043.02	32°06'6.1616"N	103°51'48.2497"W	0.38	0.14	-20.89	
11062.88†	1.191	190.532	11055.00	136.69	-136.67	22.74	645515.53	401041.84	32°06'6.1499"N	103°51'48.2514"W	0.34	0.23	12.83	WFMP
11090.89†	1.261	193.516	11083.00	137.27	-137.26	22.61	645515.41	401041.25	32°06'6.1441"N	103°51'48.2529"W	0.34	0.25	10.65	WFMP_E
11092.89†	1.267	193.716	11085.00	137.31	-137.30	22.60	645515.40	401041.21	32°06'6.1437"N	103°51'48.2530"W	0.34	0.26	10.01	WFMP_X

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Planned Wellpath Report

PLU 27 BD 167H Rev-D.0

REFERENCE WELLPATH IDENTIFICATION			
Operator	**XTO Energy Inc.**	Well	**PLU 27 BD 167H**
Field	**Wolfcamp (Eddy Co., NM)**	API	**30-015-46258**
Facility	**PLU 27 BD Pad 1**	Wellbore	**PLU 27 BD 167H**
Slot	**PLU 27 BD 167H**		

WELLPATH DATA (236 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
11098.00	1.280	194.220	11090.11	137.42	-137.41	22.57	645515.37	401041.10	32°06'6.1426"N	103°51'48.2534"W	0.34	0.26	9.86	
11179.91†	1.433	191.969	11172.00	139.31	-139.30	22.14	645514.93	401039.21	32°06'6.1240"N	103°51'48.2585"W	0.20	0.19	-2.75	WFMP_Y
11194.00	1.460	191.630	11186.08	139.66	-139.65	22.06	645514.86	401038.86	32°06'6.1205"N	103°51'48.2594"W	0.20	0.19	-2.41	Tie On
11197.92†	1.466	191.534	11190.00	139.76	-139.75	22.04	645514.84	401038.76	32°06'6.1195"N	103°51'48.2596"W	0.17	0.15	-2.44	WFMP_A
11265.00	1.570	190.010	11257.06	141.50	-141.49	21.71	645514.51	401037.02	32°06'6.1023"N	103°51'48.2636"W	0.17	0.15	-2.27	Projection to Bit
11276.95†	1.570	190.010	11269.00	141.83	-141.82	21.65	645514.45	401036.69	32°06'6.0991"N	103°51'48.2643"W	0.00	0.00	0.00	WFMP_A_LOWER
11294.00†	1.570	190.010	11286.05	142.29	-142.28	21.57	645514.37	401036.23	32°06'6.0945"N	103°51'48.2652"W	0.00	0.00	0.00	
11315.61	1.570	190.010	11307.65	142.87	-142.86	21.47	645514.27	401035.65	32°06'6.0888"N	103°51'48.2665"W	0.00	0.00	0.00	Curve KOP
11394.00†	7.932	231.751	11385.74	147.28	-147.27	17.03	645509.83	401031.24	32°06'6.0453"N	103°51'48.3183"W	8.73	8.12	53.25	
11494.00†	16.608	236.414	11483.36	159.47	-159.47	-0.33	645492.47	401019.04	32°06'5.9253"N	103°51'48.5207"W	8.73	8.68	4.66	
11570.24†	23.248	237.657	11555.00	173.55	-173.56	-22.14	645470.66	401004.95	32°06'5.7868"N	103°51'48.7750"W	8.73	8.71	1.63	WFMP_B
11594.00†	25.318	237.917	11576.66	178.76	-178.77	-30.41	645462.39	400999.74	32°06'5.7356"N	103°51'48.8713"W	8.73	8.71	1.09	
11694.00†	34.036	238.684	11663.46	204.69	-204.72	-72.51	645420.29	400973.79	32°06'5.4806"N	103°51'49.3621"W	8.73	8.72	0.77	
11794.00†	42.756	239.168	11741.75	236.66	-236.73	-125.67	645367.14	400941.79	32°06'5.1662"N	103°51'49.9817"W	8.73	8.72	0.48	
11894.00†	51.479	239.514	11809.74	273.95	-274.04	-188.65	645304.16	400904.47	32°06'4.7997"N	103°51'50.7157"W	8.73	8.72	0.35	
11980.23	59.000	239.750	11858.87	309.69	-309.83	-249.73	645243.09	400868.70	32°06'4.4482"N	103°51'51.4275"W	8.73	8.72	0.27	Cont. Build/End of Turn
11994.00†	59.352	238.412	11865.92	315.77	-315.90	-259.88	645232.94	400862.62	32°06'4.3885"N	103°51'51.5458"W	8.73	2.56	-9.71	
12094.00†	62.299	229.001	11914.75	367.41	-367.58	-330.07	645162.76	400810.95	32°06'3.8802"N	103°51'52.3643"W	8.73	2.95	-9.41	
12194.00†	65.845	220.132	11958.54	431.42	-431.63	-393.00	645099.82	400746.90	32°06'3.2491"N	103°51'53.0992"W	8.73	3.55	-8.87	
12243.42†	67.783	215.941	11978.00	467.18	-467.40	-420.97	645071.85	400711.13	32°06'2.8963"N	103°51'53.4262"W	8.73	3.92	-8.48	WFMP_D
12294.00†	69.875	211.772	11996.27	506.33	-506.56	-447.23	645045.60	400671.97	32°06'2.5099"N	103°51'53.7334"W	8.73	4.13	-8.24	
12394.00†	74.277	203.851	12027.09	590.40	-590.66	-491.50	645001.33	400587.88	32°06'1.6796"N	103°51'54.2522"W	8.73	4.40	-7.92	
12494.00†	78.953	196.275	12050.26	681.69	-681.96	-524.78	644968.06	400496.59	32°06'0.7776"N	103°51'54.6437"W	8.73	4.68	-7.58	
12594.00†	83.811	188.942	12065.26	778.07	-778.36	-546.30	644946.54	400400.20	32°05'59.8246"N	103°51'54.8987"W	8.73	4.86	-7.33	
12694.00†	88.768	181.743	12071.74	877.33	-877.62	-555.57	644937.27	400300.94	32°05'58.8427"N	103°51'55.0114"W	8.73	4.96	-7.20	
12718.74	90.000	179.970	12072.00	902.07	-902.36	-555.93	644936.90	400276.20	32°05'58.5980"N	103°51'55.0170"W	8.73	4.98	-7.17	LP 164' past FTP
12794.00†	90.000	179.970	12072.00	977.32	-977.61	-555.90	644936.94	400200.95	32°05'57.8533"N	103°51'55.0203"W	0.00	0.00	0.00	
12894.00†	90.000	179.970	12072.00	1077.32	-1077.61	-555.84	644937.00	400100.96	32°05'56.8637"N	103°51'55.0248"W	0.00	0.00	0.00	
12994.00†	90.000	179.970	12072.00	1177.32	-1177.61	-555.79	644937.05	400000.97	32°05'55.8741"N	103°51'55.0292"W	0.00	0.00	0.00	
13094.00†	90.000	179.970	12072.00	1277.32	-1277.61	-555.74	644937.10	399900.97	32°05'54.8846"N	103°51'55.0336"W	0.00	0.00	0.00	
13194.00†	90.000	179.970	12072.00	1377.32	-1377.61	-555.69	644937.15	399800.98	32°05'53.8950"N	103°51'55.0381"W	0.00	0.00	0.00	
13294.00†	90.000	179.970	12072.00	1477.32	-1477.61	-555.63	644937.20	399700.99	32°05'52.9055"N	103°51'55.0425"W	0.00	0.00	0.00	
13394.00†	90.000	179.970	12072.00	1577.32	-1577.61	-555.58	644937.26	399600.99	32°05'51.9159"N	103°51'55.0469"W	0.00	0.00	0.00	
13494.00†	90.000	179.970	12072.00	1677.32	-1677.61	-555.53	644937.31	399501.00	32°05'50.9263"N	103°51'55.0514"W	0.00	0.00	0.00	
13594.00†	90.000	179.970	12072.00	1777.32	-1777.61	-555.48	644937.36	399401.01	32°05'49.9368"N	103°51'55.0558"W	0.00	0.00	0.00	
13694.00†	90.000	179.970	12072.00	1877.32	-1877.61	-555.42	644937.41	399301.02	32°05'48.9472"N	103°51'55.0603"W	0.00	0.00	0.00	
13794.00†	90.000	179.970	12072.00	1977.32	-1977.61	-555.37	644937.47	399201.02	32°05'47.9577"N	103°51'55.0647"W	0.00	0.00	0.00	
13894.00†	90.000	179.970	12072.00	2077.32	-2077.61	-555.32	644937.52	399101.03	32°05'46.9681"N	103°51'55.0691"W	0.00	0.00	0.00	
13994.00†	90.000	179.970	12072.00	2177.32	-2177.61	-555.27	644937.57	399001.04	32°05'45.9785"N	103°51'55.0736"W	0.00	0.00	0.00	
14094.00†	90.000	179.970	12072.00	2277.32	-2277.61	-555.21	644937.62	398901.04	32°05'44.9890"N	103°51'55.0780"W	0.00	0.00	0.00	
14194.00†	90.000	179.970	12072.00	2377.32	-2377.61	-555.16	644937.68	398801.05	32°05'43.9994"N	103°51'55.0824"W	0.00	0.00	0.00	
14294.00†	90.000	179.970	12072.00	2477.32	-2477.61	-555.11	644937.73	398701.06	32°05'43.0099"N	103°51'55.0869"W	0.00	0.00	0.00	
14394.00†	90.000	179.970	12072.00	2577.32	-2577.61	-555.06	644937.78	398601.06	32°05'42.0203"N	103°51'55.0913"W	0.00	0.00	0.00	
14494.00†	90.000	179.970	12072.00	2677.32	-2677.61	-555.01	644937.83	398501.07	32°05'41.0307"N	103°51'55.0957"W	0.00	0.00	0.00	
14594.00†	90.000	179.970	12072.00	2777.32	-2777.61	-554.95	644937.89	398401.08	32°05'40.0412"N	103°51'55.1002"W	0.00	0.00	0.00	

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Planned Wellpath Report

PLU 27 BD 167H Rev-D.0

REFERENCE WELLPATH IDENTIFICATION			
Operator	**XTO Energy Inc.**	Well	**PLU 27 BD 167H**
Field	**Wolfcamp (Eddy Co., NM)**	API	**30-015-46258**
Facility	**PLU 27 BD Pad 1**	Wellbore	**PLU 27 BD 167H**
Slot	**PLU 27 BD 167H**		

WELLPATH DATA (236 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
14694.00†	90.000	179.970	12072.00	2877.32	-2877.61	-554.90	644937.94	398301.08	32°05'39.0516"N	103°51'55.1046"W	0.00	0.00	0.00	
14794.00†	90.000	179.970	12072.00	2977.32	-2977.61	-554.85	644937.99	398201.09	32°05'38.0621"N	103°51'55.1091"W	0.00	0.00	0.00	
14894.00†	90.000	179.970	12072.00	3077.32	-3077.61	-554.80	644938.04	398101.10	32°05'37.0725"N	103°51'55.1135"W	0.00	0.00	0.00	
14994.00†	90.000	179.970	12072.00	3177.32	-3177.61	-554.74	644938.09	398001.10	32°05'36.0829"N	103°51'55.1179"W	0.00	0.00	0.00	
15094.00†	90.000	179.970	12072.00	3277.32	-3277.61	-554.69	644938.15	397901.11	32°05'35.0934"N	103°51'55.1224"W	0.00	0.00	0.00	
15194.00†	90.000	179.970	12072.00	3377.32	-3377.61	-554.64	644938.20	397801.12	32°05'34.1038"N	103°51'55.1268"W	0.00	0.00	0.00	
15294.00†	90.000	179.970	12072.00	3477.32	-3477.61	-554.59	644938.25	397701.13	32°05'33.1143"N	103°51'55.1312"W	0.00	0.00	0.00	
15394.00†	90.000	179.970	12072.00	3577.32	-3577.61	-554.53	644938.30	397601.13	32°05'32.1247"N	103°51'55.1357"W	0.00	0.00	0.00	
15494.00†	90.000	179.970	12072.00	3677.32	-3677.61	-554.48	644938.36	397501.14	32°05'31.1351"N	103°51'55.1401"W	0.00	0.00	0.00	
15594.00†	90.000	179.970	12072.00	3777.32	-3777.61	-554.43	644938.41	397401.15	32°05'30.1456"N	103°51'55.1445"W	0.00	0.00	0.00	
15694.00†	90.000	179.970	12072.00	3877.32	-3877.61	-554.38	644938.46	397301.15	32°05'29.1560"N	103°51'55.1490"W	0.00	0.00	0.00	
15794.00†	90.000	179.970	12072.00	3977.32	-3977.61	-554.32	644938.51	397201.16	32°05'28.1665"N	103°51'55.1534"W	0.00	0.00	0.00	
15894.00†	90.000	179.970	12072.00	4077.32	-4077.61	-554.27	644938.57	397101.17	32°05'27.1769"N	103°51'55.1578"W	0.00	0.00	0.00	
15994.00†	90.000	179.970	12072.00	4177.32	-4177.61	-554.22	644938.62	397001.17	32°05'26.1873"N	103°51'55.1623"W	0.00	0.00	0.00	
16094.00†	90.000	179.970	12072.00	4277.32	-4277.61	-554.17	644938.67	396901.18	32°05'25.1978"N	103°51'55.1667"W	0.00	0.00	0.00	
16194.00†	90.000	179.970	12072.00	4377.32	-4377.61	-554.12	644938.72	396801.19	32°05'24.2082"N	103°51'55.1712"W	0.00	0.00	0.00	
16294.00†	90.000	179.970	12072.00	4477.32	-4477.61	-554.06	644938.78	396701.19	32°05'23.2187"N	103°51'55.1756"W	0.00	0.00	0.00	
16394.00†	90.000	179.970	12072.00	4577.32	-4577.61	-554.01	644938.83	396601.20	32°05'22.2291"N	103°51'55.1800"W	0.00	0.00	0.00	
16494.00†	90.000	179.970	12072.00	4677.32	-4677.61	-553.96	644938.88	396501.21	32°05'21.2395"N	103°51'55.1845"W	0.00	0.00	0.00	
16594.00†	90.000	179.970	12072.00	4777.32	-4777.61	-553.91	644938.93	396401.21	32°05'20.2500"N	103°51'55.1889"W	0.00	0.00	0.00	
16694.00†	90.000	179.970	12072.00	4877.32	-4877.61	-553.85	644938.98	396301.22	32°05'19.2604"N	103°51'55.1933"W	0.00	0.00	0.00	
16794.00†	90.000	179.970	12072.00	4977.32	-4977.61	-553.80	644939.04	396201.23	32°05'18.2709"N	103°51'55.1978"W	0.00	0.00	0.00	
16894.00†	90.000	179.970	12072.00	5077.32	-5077.61	-553.75	644939.09	396101.24	32°05'17.2813"N	103°51'55.2022"W	0.00	0.00	0.00	
16994.00†	90.000	179.970	12072.00	5177.32	-5177.61	-553.70	644939.14	396001.24	32°05'16.2917"N	103°51'55.2066"W	0.00	0.00	0.00	
17094.00†	90.000	179.970	12072.00	5277.32	-5277.61	-553.64	644939.19	395901.25	32°05'15.3022"N	103°51'55.2111"W	0.00	0.00	0.00	
17194.00†	90.000	179.970	12072.00	5377.32	-5377.61	-553.59	644939.25	395801.26	32°05'14.3126"N	103°51'55.2155"W	0.00	0.00	0.00	
17294.00†	90.000	179.970	12072.00	5477.32	-5477.61	-553.54	644939.30	395701.26	32°05'13.3231"N	103°51'55.2199"W	0.00	0.00	0.00	
17394.00†	90.000	179.970	12072.00	5577.32	-5577.61	-553.49	644939.35	395601.27	32°05'12.3335"N	103°51'55.2244"W	0.00	0.00	0.00	
17494.00†	90.000	179.970	12072.00	5677.32	-5677.61	-553.43	644939.40	395501.28	32°05'11.3439"N	103°51'55.2288"W	0.00	0.00	0.00	
17594.00†	90.000	179.970	12072.00	5777.32	-5777.61	-553.38	644939.46	395401.28	32°05'10.3544"N	103°51'55.2332"W	0.00	0.00	0.00	
17694.00†	90.000	179.970	12072.00	5877.32	-5877.61	-553.33	644939.51	395301.29	32°05'9.3648"N	103°51'55.2377"W	0.00	0.00	0.00	
17794.00†	90.000	179.970	12072.00	5977.32	-5977.61	-553.28	644939.56	395201.30	32°05'8.3752"N	103°51'55.2421"W	0.00	0.00	0.00	
17894.00†	90.000	179.970	12072.00	6077.32	-6077.61	-553.23	644939.61	395101.30	32°05'7.3857"N	103°51'55.2465"W	0.00	0.00	0.00	
17994.00†	90.000	179.970	12072.00	6177.32	-6177.61	-553.17	644939.67	395001.31	32°05'6.3961"N	103°51'55.2510"W	0.00	0.00	0.00	
18094.00†	90.000	179.970	12072.00	6277.32	-6277.61	-553.12	644939.72	394901.32	32°05'5.4066"N	103°51'55.2554"W	0.00	0.00	0.00	
18194.00†	90.000	179.970	12072.00	6377.32	-6377.61	-553.07	644939.77	394801.32	32°05'4.4170"N	103°51'55.2598"W	0.00	0.00	0.00	
18294.00†	90.000	179.970	12072.00	6477.32	-6477.61	-553.02	644939.82	394701.33	32°05'3.4274"N	103°51'55.2643"W	0.00	0.00	0.00	
18394.00†	90.000	179.970	12072.00	6577.32	-6577.61	-552.96	644939.87	394601.34	32°05'2.4379"N	103°51'55.2687"W	0.00	0.00	0.00	
18494.00†	90.000	179.970	12072.00	6677.32	-6677.61	-552.91	644939.93	394501.35	32°05'1.4483"N	103°51'55.2732"W	0.00	0.00	0.00	
18594.00†	90.000	179.970	12072.00	6777.32	-6777.61	-552.86	644939.98	394401.35	32°05'0.4588"N	103°51'55.2776"W	0.00	0.00	0.00	
18694.00†	90.000	179.970	12072.00	6877.32	-6877.61	-552.81	644940.03	394301.36	32°04'59.4692"N	103°51'55.2820"W	0.00	0.00	0.00	
18794.00†	90.000	179.970	12072.00	6977.32	-6977.61	-552.75	644940.08	394201.37	32°04'58.4796"N	103°51'55.2865"W	0.00	0.00	0.00	
18894.00†	90.000	179.970	12072.00	7077.32	-7077.61	-552.70	644940.14	394101.37	32°04'57.4901"N	103°51'55.2909"W	0.00	0.00	0.00	
18994.00†	90.000	179.970	12072.00	7177.32	-7177.61	-552.65	644940.19	394001.38	32°04'56.5005"N	103°51'55.2953"W	0.00	0.00	0.00	
19094.00†	90.000	179.970	12072.00	7277.32	-7277.61	-552.60	644940.24	393901.39	32°04'55.5109"N	103°51'55.2998"W	0.00	0.00	0.00	

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Planned Wellpath Report

PLU 27 BD 167H Rev-D.0

REFERENCE WELLPATH IDENTIFICATION			
Operator	**XTO Energy Inc.**	Well	**PLU 27 BD 167H**
Field	**Wolfcamp (Eddy Co., NM)**	API	**30-015-46258**
Facility	**PLU 27 BD Pad 1**	Wellbore	**PLU 27 BD 167H**
Slot	**PLU 27 BD 167H**		

WELLPATH DATA (236 stations) † = interpolated, ‡ = extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]	Comments
19194.00†	90.000	179.970	12072.00	7377.32	-7377.61	-552.54	644940.29	393801.39	32°04'54.5214"N	103°51'55.3042"W	0.00	0.00	0.00	
19294.00†	90.000	179.970	12072.00	7477.32	-7477.61	-552.49	644940.35	393701.40	32°04'53.5318"N	103°51'55.3086"W	0.00	0.00	0.00	
19394.00†	90.000	179.970	12072.00	7577.32	-7577.61	-552.44	644940.40	393601.41	32°04'52.5423"N	103°51'55.3131"W	0.00	0.00	0.00	
19494.00†	90.000	179.970	12072.00	7677.32	-7677.61	-552.39	644940.45	393501.41	32°04'51.5527"N	103°51'55.3175"W	0.00	0.00	0.00	
19594.00†	90.000	179.970	12072.00	7777.32	-7777.61	-552.33	644940.50	393401.42	32°04'50.5631"N	103°51'55.3219"W	0.00	0.00	0.00	
19694.00†	90.000	179.970	12072.00	7877.32	-7877.61	-552.28	644940.56	393301.43	32°04'49.5736"N	103°51'55.3264"W	0.00	0.00	0.00	
19794.00†	90.000	179.970	12072.00	7977.32	-7977.61	-552.23	644940.61	393201.43	32°04'48.5840"N	103°51'55.3308"W	0.00	0.00	0.00	
19866.54	90.000	179.970	12072.00	8049.86	-8050.15	-552.19	644940.65	393128.90	32°04'47.8662"N	103°51'55.3340"W	0.00	0.00	0.00	LTP (100' FSL)
19894.00†	90.000	179.970	12072.00	8077.32	-8077.61	-552.18	644940.66	393101.44	32°04'47.5944"N	103°51'55.3352"W	0.00	0.00	0.00	
19994.00†	90.000	179.970	12072.00	8177.32	-8177.61	-552.13	644940.71	393001.45	32°04'46.6049"N	103°51'55.3397"W	0.00	0.00	0.00	
19996.55	90.000	179.970	12072.00	8179.87	-8180.16	-552.12	644940.71	392998.90	32°04'46.5797"N	103°51'55.3398"W	0.00	0.00	0.00	PBHL (50' FSL)

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
PLU 27 BD 167H BHL Rev-D.0	N/A	12072.00	-8180.16	-552.14	**644940.70**	**392998.90**	32°04'46.5797"N	103°51'55.3399"W	rectangle
	2D Rectangle 7444.61 x 100.								
PLU 27 BD 167H FTP Rev-D.0	N/A	12072.00	-738.45	-555.94	**644936.90**	**400440.10**	32°06'0.2199"N	103°51'55.0087"W	point
PLU 27 BD 167H LTP Rev-D.0	N/A	12072.00	-8050.15	-552.34	**644940.50**	**393128.90**	32°04'47.8662"N	103°51'55.3357"W	point

SURVEY PROGRAM - Ref Wellbore: PLU 27 BD 167H Ref Wellpath: PLU 27 BD 167H Rev-D.0

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
30.00	1156.00	OWSG MWD rev2 + IFR1 + Multi-Station Correction	Motive Surface Surveys 232' - 1156'	PLU 27 BD 167H
1156.00	11194.00	OWSG MWD rev2 + IFR1 + Multi-Station Correction	17 1/2" Intermediate Section Surveys 1156' - xxxx'	PLU 27 BD 167H
11194.00	19996.55	OWSG MWD rev2 + IFR1 + Multi-Station Correction		PLU 27 BD 167H

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XTO Energy Inc.

Location: Eddy County, NM
Field: Wolfcamp (Eddy Co., NM)
Facility: PLU 27 BD Pad 1

Slot: PLU 27 BD 167H
Well: PLU 27 BD 167H
Wellbore: PLU 27 BD 167H

Plot reference wellpath is PLU 27 BD 167H Rev-D.0	Grid System: NAD27 / TM New Mexico SP, Eastern Zone (3001), US feet
True vertical depths are referenced to H&P 552 (RKB)	North Reference: Grid north
Reference wellpath measured depths are referenced to H&P 552 (RKB)	Scale: True distance
H&P 552 (RKB) to Mean Sea Level: 3322 feet	Coordinates are in feet referenced to Slot
Mean Sea Level to Ground level (At Slot: PLU 27 BD 167H): -3292 feet	Depths are in feet
Offset wellpath MDs are referenced to each path's default MD datum	Created by: Gail Deering on 2020-09-23; Database: WA_HOU_Midland_Defn

Location Information

Facility Name			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
PLU 27 BD Pad 1			645582.800	401179.600	32°06'7.5104"N	103°51'47.4624"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
PLU 27 BD 167H	-1.10	-90.01	645492.800	401178.500	32°06'7.5034"N	103°51'48.5088"W
H&P 552 (RKB) to Ground level (At Slot: PLU 27 BD 167H)					30ft	
Mean Sea Level to Ground level (At Slot: PLU 27 BD 167H)					-3292ft	
H&P 552 (RKB) to Mean Sea Level					3322ft	

Targets

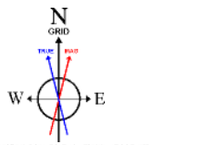
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
PLU 27 BD 167H BHL Rev-D.0	N/A	12072.00	-8180.16	-552.14	644940.70	392998.90	32°04'46.5797"N	103°51'55.3399"W
PLU 27 BD 167H FTP Rev-D.0	N/A	12072.00	-738.45	-555.94	644936.90	400440.10	32°06'0.2199"N	103°51'55.0087"W
PLU 27 BD 167H LTP Rev-D.0	N/A	12072.00	-8050.15	-552.34	644940.50	393128.90	32°04'47.8662"N	103°51'55.3357"W

Bottom Hole Location

MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
19996.55	90.000	179.970	12072.00	-8180.16	-552.12	644940.71	392998.90	32°04'46.5797"N	103°51'55.3398"W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	11194.00	1.460	191.630	11186.08	-139.65	22.06	0.20	139.66
Projection to Bit	11265.00	1.570	190.010	11257.06	-141.49	21.71	0.17	141.50
Curve KOP	11315.61	1.570	190.010	11307.65	-142.86	21.47	0.00	142.87
Cont. Build/End of Turn	11980.23	59.000	239.750	11858.87	-309.83	-249.73	8.73	309.69
LP 164' past FTP	12718.74	90.000	179.970	12072.00	-902.36	-555.93	8.73	902.07
LTP (100' FSL)	19866.54	90.000	179.970	12072.00	-8050.15	-552.19	0.00	8049.86
PBHL (50' FSL)	19996.55	90.000	179.970	12072.00	-8180.16	-552.12	0.00	8179.87



User specified Dip: 59.71° Field: 47665 nT
Magnetic North is 6.68 degrees East of True North (at 18/Sep/2020)
Grid North is 0.25 degrees East of True North
To correct azimuth from True to Grid subtract 0.25 degrees
To correct azimuth from Magnetic to Grid add 6.43 degrees