## Rec'd 05/13/2020 - NMOCD

Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105 Revised April 3, 2017							
District I 1625 N. French Dr. District II		Energy, Minerals and Natural Resources						1. WELL API NO.										
811 S. First St., Art District III		Oil Conservation Division						30-015-44311 2. Type of Lease										
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.								
1220 S. St. Francis				Santa Fe, NM 87505  R RECOMPLETION REPORT AND LOG						3. State Oil	& Gas	Lease No	0.					
4. Reason for file		EHO	N OR F	KEUU	INIPL	ETION REI	PUR	I AI	טע	LOG	-	Lease Name or Unit Agreement Name						
		ORT (Fil	ll in boxes	#1 throu	ough #31 for State and Fee wells only)					_	REMUDA NORTH 25 STATE  6. Well Number:							
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						126H								
7. Type of Comp		l work	OVER $\square$	DEEPE	NING	□PLUGBACK □ DIFFERENT RESERVOIR						R □ OTHER						
8. Name of Opera XTO Energy Inc.	ator	,,, 0141		_ DEPTENDING						9. OGRID 005380								
10. Address of O 1604 Holiday Hil	perator	5									11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)							
Midland, TX 797		Sect	tion	Towns	hin	Range	Lot		Feet from the					Feet from the		· · · · · · · · · · · · · · · · · · ·		
12.Location Surface:	J	25	11011	23S	шр	29E	Lot			2280	ne	S 1995		E	Line	County EDDY		
BH:	В	24		23S		29E			+	205	-			1451			EDDY	
13. Date Spudded 08/12/19	1 14. Dat 10/24/	te T.D. R	Reached	15. Date Rig Released				16. Date Completed 03/30/20			leted	1		uce) 17. I		7. Elevations (DF and RKB,		
18. Total Measur 18718				10/28/19 19. Plug Back Measured Depth 18706					20. Was Directiona YES			l Survey Made?		21. Ty	RT, GR, etc.) 3060 21. Type Electric and Other Logs F RCB/GR/CCL			
22. Producing Interval(s), of this completion 11217-18570, Wolfcamp																		
23.					CAS	ING REC	ORD	(Re	epc	ort all sti	ring	s set in w	rell)					
CASING SI	ZE		GHT LB./I					HOLE SIZE				CEMENTING RECORD AMOUNT I						
16			5#, J-55					20				559sxs 1790 sxs				8 bbls 135 bbls		
11 <sup>3</sup> / <sub>4</sub> 8 5/8			7#, J-55 2#, J-55					14 3/4 10 5/8				1790 sxs 1380 sxs		133 bbls 120 bbls				
8 5/8 32#, J-5 5 ½ 20#, CYP-							08	7 7/8				1467 sxs			0			
24. SIZE	TOR		l no	LIN: BOTTOM		ER RECORD	ENTE	CCDI	CENI	r	25.			NG REC		DACK	ER SET	
SIZE	TOP		1001	ВОТТОМ		SACKS CEMEN		T SCREEN			SIZ 2 7		_	EPTH SE 910	21	9920		
26. Perforation				nber)								CTURE, C						
11217-18570, 4	SPF, 233	S2 SHO	TS .					DEPTH INTERVAL 11217-18570				AMOUNT AND KIND MATERIAL USED 18,256,410 LBS PROPPANT						
								1121	. /-1	0370		399,974 BBLS FLUID						
							Ī					, , , , , , , ,						
28.							PRO	DU	$\mathbf{C}$	ΓΙΟΝ								
Date First Produc	ction				nod (Flo	owing, gas lift, pi	umping	- Size	ana	l type pump)	)	Well Statu		od. or Shu	t-in)			
O3/30/20   FLOWING   PRODUCING							Oil Ratio											
05/12/20 24				Test Period				742			169	98		2362		2290		
					Oil - Bbl	G		as - MCF		١, ١	Vater - Bbl.	•	Oil Gravity - API - (C		PI - <i>(Coi</i>	r.)		
Press. Hour 460 1052					Hour Rate 742				1698			2362						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  30. Test Witnessed By																		
SOLD 31. List Attachments																		
C-104, C-102, Directional Survey, RCB/GR/CCL  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:																		
34. If an on-site b	ourial was u	ised at th	ne well, rep	ort the e	xact loc		site bur	ial:				т	<u> </u>			***	D02	
I hereby certij	fy that the	e infori	mation si	hown c		Latitude a sides of this Printed	form	is tru	ie a	ind compl	ete	Longitude to the best of	of my	knowle	edge an		f f	
Signature	Ch	eryl	Rou	rell		Name				Titl	le					Date		
Signature Cheryl Rowell  E-mail Address cheryl rowell@xtoenergy.com  Cheryl Rowell  Regulatory Coordinator  05/13/20																		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"		
T. Salt390	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt3050	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville		
T. Queen_	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand3283	T. Morrison			
T. Drinkard	T. Bone Springs 6973	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp_10385	T.	T. Wingate			
T. Penn	T.	T. Chinle			
T. Cisco (Bough C)	T	T. Permian	OH OD CAS		

			_	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology