District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505

	I.	R	EQUI	EST FO	R ALL	OWABLE	AND AUT	HO	RIZATION	TOT	TRANSI	'ORT	
¹ Operator name and Address ² OGRID Number													
XTO Permian Operation LLC 373									373075				
6401 Holiday Hill Rd., Bldg 5 Reason for Filing Code								ode/ Effect	tive Date				
Midland, TX 79707 New Well													
⁴ API Numbe			Pool Name				⁶ Pool Code						
				PURPLE SAGE; WOLFCAMP (GAS)						98220			
				⁸ Property Name						⁹ W	⁹ Well Number		
325590	•			KER LAKE UNIT 15 TWIN WELLS RANCH						128H			
II. 10 Surface Location													
Ul or lot no. Section				Range			North/South Line Feet fi			East/West line		County	
P	15	243		31E		330	South 1230		1230	East Eddy		Eddy	
¹¹ Bo	ttom 1	Hole I	Locatio	on									
UL or lot no.	Section		wnship	Range	Lot Idn			line	Feet from the	East/West line		County	
P	27	243	S	31E		202	South		348	East		Eddy	
12 Lse Code	¹³ Pro	ducing N	Aethod	lethod 14 Gas Connection		¹⁵ C-129 Permit Number ¹⁶ (C-129 Effective Date		¹⁷ C-12	¹⁷ C-129 Expiration Date		
F		Code F		Date							•		
III. Oil a	and G	as Tra	anspoi	rters									
¹⁸ Transpor	ter					¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID													
34053			Plains Marketing LP									O	
248440		Western Refining Company, LP									O		
005380		XTO Energy, Inc									G		
IV. Well Completion Data													

T	<u> </u>						
²¹ Spud Date ²² Re		eady Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
		2/09/20 23120		23108 13100-2		, i	
03/14/17		25120					
²⁷ Hole Siz	e	²⁸ Casing & Tubing Size		²⁹ Depth Set		³⁰ Sacks Cement	
======		g		*			
24	24		8.625	825		1475	
				020		= - 7 0	
17.5		13.375		4368		2595	
		2.525					
10.625		9.625		12194		2275	
0.7				22110		2205	
8.5		5.5		23110		3205	
		2 975 Th		12250			
		2.875 Tbg		12259			

V. Well Test Data

³¹ Date New Oil 02/10/20	³² Gas Delivery Date 02/10/20	³³ Test Date 02/26/20	³⁴ Test Length 24 hrs	35 Tbg. Pressure 2356	³⁶ Csg. Pressure 4		
³⁷ Choke Size	³⁸ Oil 1142	³⁹ Water 5572	⁴⁰ Gas 9501		⁴¹ Test Method Flowing		
been complied with a complete to the best Signature:	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by:				
Printed name: CHERYL ROWELL	U		Title: Engineering Supervisor				
Title: REGULATORY CO	ORDINATOR		Approval Date: 09/21/20				
E-mail Address: CHERYL_ROWELI	L@XTOENERGY.COM						
Date: 03/24/20	Phone: 432-218-375	4					