NMOCD Rec'd: 9/23/2020

Office	e of New Mexico	Form C-103
	rals and Natural Resour	rces Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		20 005 62920
811 S. First St., Artesia, NM 88210 OIL CONS	ERVATION DIVISIO	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	outh St. Francis Dr.	STATE STATE
District IV Sant	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-5246
SUNDRY NOTICES AND REPORT	'S ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: \Box Oil Well \Box Gas Well \boxtimes Other P&A		13
2. Name of Operator		9. OGRID Number
EOG Resources, Inc.		7377
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		SWD, Fusselman
4. Well Location		
Unit Letter F 2310 feet from the North line and 1850 feet from the West line		
Section 21 Township	6	27E NMPM Chaves County
11. Elevation (Sho	w whether DR, RKB, RT,	<i>GR</i> , <i>etc</i> .)
3855' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
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The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Flow lines not removed		
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. Buried power lines not removed		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) concrete not removed		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas/water system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	TITLE:Environme	ental Supervisor DATE <u>9/23/2020</u>
TYPE OR PRINT NAME: <u>Robert Asher</u>	E-MAIL: Robert A	Asher@eogresources.com PHONE: 575-748-4217
For State Use Only		
APPROVED BY:	DENIED	DATE_gc 10/27/2020

APPROVED BY: ____ Conditions of Approval (if any):