OCD - REC'D 9/29/2020

			OCD IN	.0 0 3/23/2020	
Submit One Copy To Appropriate District Office	State of New Mexico				Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised November 3, 2011 WELL API NO.	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-01524	
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				B-6251	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Wentz State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 2	
2. Name of Operator				9. OGRID Number	
Rover Operating LLC				371484	
3. Address of Operator 17304 Preston Rd, Suite 300, Dallas, TX 75252				10. Pool name or Wildcat Yates-SR	
4. Well Location					
Unit Letter P: 330 feet					
Section 24 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	11. Elevation (Snow whet	ner DK, KKB,	KI, GK, etc.)		
12. Check Appropriate Box to I	ndicate Nature of Noti	ce, Report o	r Other Data	a	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:		☐			
 ✓ All pits have been remediated in c ✓ Rat hole and cellar have been fille ✓ A steel marker at least 4" in diame OPERATOR NAME, LEAS UNIT LETTER, SECTION, 	ed and leveled. Cathodic protecter and at least 4' above grant and at least 4' above g	rotection holes round level has BER, API NUM IGE. All INF	have been pros s been set in co MBER, QUAL	operly abando oncrete. It sho RTER/QUA	oned. Dows the RTER LOCATION OR
PERMANENTLY STAMPE	<u>CD ON THE MARKER'S</u>	SURFACE.			
 ☑ The location has been leveled as nother production equipment. ☑ Anchors, dead men, tie downs and ☑ If this is a one-well lease or last re OCD rules and the terms of the Operator from lease and well location. ☑ All metal bolts and other materials to be removed.) ☑ All other environmental concerns ☑ Pipelines and flow lines have beer retrieved flow lines and pipelines. ☑ If this is a one-well lease or last relocation, except for utility's distribution. 	d cables not removed I risers have been cut off at maining well on lease, the or's pit permit and closure d power lines not removed. Porta on location and in past have been addressed as pen abandoned in accordance maining well on lease: all in infrastructure.	least two feet battery and pin plan. All flow ved able bases have ure r OCD rules. with 19.15.35	below ground t location(s) had lines, product the been removed. 10 NMAC. As	level. ave been remetion equipment d. (Poured on All fluids have ines have bee	ediated in compliance with nt and junk have been removed site concrete bases do not have been removed from non- n removed from lease and well
				-	
SIGNATURE:	TITLE:	Petroleum Er	igineer	DATE:	9/21/2020
TYPE OR PRINT NAME Zach Dyo For State Use Only	er E-MAIL:	zdyer@rove	rpetro.com	PHONE:	214-234-9115

DENIED

APPROVED BY:_____

DATE 10/23/2020