NMOCD Rec'd: 10/14/2020

Submit One Copy To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resour	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-28405
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIC	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	A Patriot AIZ
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	6
2. Name of Operator	9. OGRID Number
EOG-Y-Resources, Inc.	7377
3. Address of Operator104 South Fourth Street, Artesia, NM 88210	 Pool name or Wildcat N. Seven Rivers; Glorieta – Yeso, North
	N. Seven Rivers, Giorieta – Teso, North
4. Well Location	(60 fact from the Fact line
Unit Letter I 1830 feet from the South line and 660 feet from the East line Section 21 Township 19S Range 25E NMPM Eddy County	
Section 21 Township 19S Range 2 11. Elevation (Show whether DR, RKB, RT, Compared to the section of th	5
11. Elevation (Show whether DK, KKB, K1, G 3473' GR	SK, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
' PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ' TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
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	ion is ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
\boxtimes A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR DEDMANENTLY, STAMPED ON THE MADKED'S SUDFACE	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Power line not removed	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Anchors / anchor markers not removed	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) Power pole not removed	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas & water systems. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	soles and miles have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office	e to schedule an inspection.
SIGNATURE TITLE: Environme	ental Supervisor DATE 10/12/2020
	DITIL 10/12/2020
	sher@eogresources.com PHONE: 575-748-4217
For State Use Only	

APPROVED BY: _____ Conditions of Approval (if any): ____DATE__gc 10/23/2020