NMOCD Rec'd: 10/14/2020								
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
			5. Lease Serial No. NMNM0404441					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				 If Unit or CA/Agreement, Name and/or No. 891000558X 				
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. JAMES RANCH UNIT DI 8 EAGLE 111H			
2. Name of Operator Contact: CASSIE EVANS XTO PERMIAN OPERATING LLC E-Mail: cassie_evans@xtoenergy.com					9. API Well No. 30-015-46753-00-X1			
3a. Address3b. Phone No. (ind Ph: 432-218-306401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707Ph: 432-218-30				WILDCAT-WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 36 T22S R30E SENW 17 32.350147 N Lat, 103.836975			EDDY COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	ΠW	ater Shut-Off	
—	□ Alter Casing	-	raulic Fracturing	—	eclamation		ell Integrity	
Subsequent Report	Casing Repair	_	v Construction		Recomplete Other		ther	
		g and Abandon	Temporarily Abandon					
	Convert to Injection	🗖 Plug						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
XTO Energy, Inc respectfully submits a TA sundry for the above well: 07/10/2020: circ and condition at 11340 07/11/2020: Pumped balance plug from 11340 to 9970 with 262sx class H. WOC. 07/12/2020: Tag TOC at 10755 plug length 585ft. 07/13/2020: Pumped balance cmt plug #2 from 10740 to 9500 with 245sx class H, WOC Tag TOC at 10017 07/14/2020: Set 8-5/8 CIBP at 9630. 07/15/2020: pump TA plug #3 from 9630 to 9513 with 70sx class H, WOC. Tst plug/csg at 500psi for 30min ? good test. 07/16/2020: Tested T&A cap. csg. Plug to 500psi for 30min ? good test, RD well TA?d.								
Denied No chart attached								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #531051 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/23/2020 (20PP3288SE)								
Name(Printed/Typed) CASSIE EVANS			Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 09/22/2	020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved_ByJONATHON_SHEP_/	ARD		TitlePETROLE	UM ENGINI	FFR		Date 10/14/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)						.		

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Revisions to Operator-Submitted EC Data for Sundry Notice #531051

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMNM0404441	NMNM0404441
Agreement:		891000558X (NMNM70965X)
Operator:	XTO ENERGY INC 6401 HOLIDAY HILL RD #5 MIDLAND, TX 79707 Ph: 432-218-3671	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com
	Ph: 432-218-3671	Ph: 432-218-3671
Tech Contact:	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com	CASSIE EVANS REGULATORY ANALYST E-Mail: cassie_evans@xtoenergy.com
	Ph: 432-218-3671	Ph: 432-218-3671
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WILDCAT-WOLFCAMP	WILDCAT-WOLFCAMP
Well/Facility:	JAMES RANCH UNIT DI 8 EAGLE 111H Sec 36 T22S R30E Mer NMP SENW 1734FNL 2037FWL 32.350147 N Lat, 103.836975 W Lon	JAMES RANCH UNIT DI 8 EAGLE 111H Sec 36 T22S R30E SENW 1734FNL 2037FWL 32.350147 N Lat, 103.836975 W Lon

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

- 1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
- 2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.