NMOCD Rec'd: 10/14/2020

| Submit One Copy To Appropriate District Office | | State of New Mexico | | Form C-103 | |
|---|--|---------------------|--|--|-------------------------------------|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natural Resources | | Revised November 3, 2011 WELL API NO. | | |
| District II | OIL CONCEDUATION DIVISION | | 30-015-22745 | | |
| 811 S. First St., Artesia, NM 88210 District III | OIL CONSERVATION DIVISION | | 5. Indicate T | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | STATE FEE S | |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | Salita r | e, min o | 7505 | 6. State Oil & | & Gas Lease No. |
| 87505 | | | 1 | 7 Lagar Mar | no on Unit A month Nome |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | 7. Lease Name or Unit Agreement Name O'Neil JL | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | | 8. Well Num | lber |
| 1. Type of Well: Oil Well Gas Well Other | | | | 1 | |
| 2. Name of Operator | | | | 9. OGRID Number | |
| EOG Resources, Inc. | | | | 7377 | |
| Address of Operator South Fourth Street, Artesia, NM 88210 | | | | 10. Pool name or Wildcat Atoka; Glorieta-Yeso | |
| | | | | Atoka, Giorieta-Teso | |
| 4. Well Location Unit Letter G : 2310 feet from the North line and 1650 feet from the East line | | | | | |
| Unit Letter <u>G</u> : Section 33 | <u>2310</u> feet from the | | | NMPM | |
| Section 35 | Township 11. Elevation (Show w | | 0 | | Eddy County |
| | 11. Elevation (Show w | 3374 [°] | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | |
| | PLUG AND ABANDO | и П | REMEDIAL WORK | _ | |
| TEMPORARILY ABANDON CHANGE PLOG AND ABANDON COMMENCE DR | | | | — — | |
| PULL OR ALTER CASING | MULTIPLE COMPL | | CASING/CEMENT | | |
| — | | | | _ | _ |
| OTHER: | 1: :1.000 | | | | nspection after P&A |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | | | | |
| \square A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | | | | |
| | | | | | |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR | | | | | |
| <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Well information welded on the DHM. | | | | | |
| | | | | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and | | | | | |
| other production equipment. Buried plastic liner removed. | | | | | |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | | | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed | | | | | |
| from lease and well location. Trash on location & in pasture removed. DHM welded to casing. | | | | | |
| All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | | | | |
| to be removed.) Trash in pasture on road to location removed. | | | | | |
| All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | | | | |
| retrieved flow lines and pipelines. No, active pipeline(s) within EOG Resources gas system. | | | | | |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well | | | | | |
| location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. | | | | | |
| When all work has been completed, | eturn this form to the ap | opropriate I | District office to sche | edule an inspec | ction. |
| SIGNATURE | Le. | _ TITLE: _ | Environmental Sur | pervisor | DATE 10/13/2020 |
| | A . 1 | | Dahari A.I. O | | DIONE 575 740 4017 |
| TYPE OR PRINT NAME: <u>Robert A</u> For State Use Only | Asher | E-MAIL: | Kobert_Asher@e | ogresources.co | <u>m</u> PHONE: <u>575-748-4217</u> |
| | | | c | | |
| APPROVED BY: | Jeno | _TITLE | Staff Ma | nager | DATE 10/23/2020 |

Conditions of Approval (if any):