

Submit One Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-26980				
2. Name of Operator EOG Y Resources, Inc.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		6. State Oil & Gas Lease No. K-6385				
4. Well Location Unit Letter <u>I</u> : <u>1830</u> feet from the <u>South</u> line and <u>890</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name Dee 36 SE State				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3589' GR		8. Well Number 6				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td> <b>NOTICE OF INTENTION TO:</b>            PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>            TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>            PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> </td> <td> <b>SUBSEQUENT REPORT OF:</b>            REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>            COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>            CASING/CEMENT JOB <input type="checkbox"/> </td> </tr> <tr> <td>           OTHER: <input type="checkbox"/> </td> <td> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&amp;A         </td> </tr> </table>		<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A	9. OGRID Number 7377
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>					
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A					
<input checked="" type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. <input checked="" type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. <input checked="" type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		10. Pool name or Wildcat N. Seven Rivers; Glorieta – Yeso, North				

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. **Buried power lines removed. Buried flow line beside road has been properly abandoned.**
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. **Trash on location & in pasture removed.**
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) **Risers besides road to location are active (Attached Lucid email).**
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. **No, active pipeline(s) within EOG Resources gas system.**
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. **Flow line markers removed (9/22/2020).**

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Robert Asher TITLE: Environmental Supervisor DATE 9/23/2020

TYPE OR PRINT NAME: Robert Asher E-MAIL: Robert\_Asher@eogresources.com PHONE: 575-748-4217  
For State Use Only

APPROVED BY: Staff Manager TITLE Staff Manager DATE 10/23/2020  
Conditions of Approval (if any):

**From:** Jason Fuentes <JFuentes@lucid-energy.com>  
**Sent:** Friday, February 7, 2020 12:51 PM  
**To:** Bob Asher <Bob\_Asher@eogresources.com>  
**Cc:** Frankie Soto <FSoto@lucid-energy.com>  
**Subject:** Dee State 36

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Lucid is requesting the risers at the Dee 36SE State #5 & #6 remain in place due to the fact that it is attached to an active pipeline that remains in gas gathering service. Lucid will install a pipe around the riser for security. If the system volumes allow for removal in the future Lucid will cut/cap the riser below grade.

Thank you,

Jason S. Fuentes  
Sr. Director of Pipeline Operations



201 S. 4<sup>th</sup> Street Artesia, NM  
Office 575.810.6136 | Cell 575.365.8939  
[jfuentes@lucid-energy.com](mailto:jfuentes@lucid-energy.com) | [www.lucid-energy.com](http://www.lucid-energy.com)