

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47278
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WPX Energy Permian, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 3500 One Williams Center, Tulsa, OK 74172		7. Lease Name or Unit Agreement Name Beagle 35-34-22-27 Fee
4. Well Location Unit Letter <u>P</u> : <u>1076</u> feet from the <u>South</u> line and <u>638</u> feet from the <u>East</u> line Section <u>35</u> Township <u>22S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number 402H
		9. OGRID Number 246289
		10. Pool name or Wildcat Purple Sage; Wolcamp (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Once we finished our logging and coring operation of the pilot hole, we tripped in the hole with 2-7/8" tubing and pumped a cement plug from 8408' to 8983'. After 3 failed attempts to kick off from the cement plug in the pilot hole, we opted to go with a hydraulic openhole whipstock. While running the whipstock in the hole, it became stuck at 6593' (bottom of whipstock slide at 6572'). The decision was made to set the whipstock at this depth due to the potential of shearing off from the tool if we attempted to slack off or pick up too much weight on the assembly. After confirming the orientation of the whipstock slide, we set the whipstock and sheared off the mills to drill the window. This window was drilled successfully. We tripped out for our 8-3/4" assembly and proceeded to drill down to kick off point with no further issues.

OCD Accepted for Record 11/5/2020 - JAG

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana Thompson TITLE Regulatory Technician DATE 10/22/2020

Type or print name Dana Thompson E-mail address: dana.thompson@wpxenergy.com PHONE: 539-573-3588

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):