

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM136870

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CORRAL CANYON 10-15 FED COM 12H

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
XTO ENERGY INCORPORATED Contact: STEPHANIE RABADUE
E-Mail: stephanie_rabadue@xtoenergy.com

3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707 3a. Phone No. (include area code)
Ph: 432-620-6714

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 315FNL 330FEL 32.151100 N Lat, 103.964806 W Lon
Sec 10 T25S R29E Mer NMP
At top prod interval reported below NENE 248FNL 680FEL 32.180138 N Lat, 103.964996 W Lon
Sec 15 T25S R29E Mer NMP
At total depth SESE 41FSL 645FEL 32.180496 N Lat, 103.965004 W Lon

9. API Well No.
30-015-45429-00-S1

10. Field and Pool, or Exploratory
WILLOW LAKE-BONE SPRING, SE

11. Sec., T., R., M., or Block and Survey
or Area Sec 10 T25S R29E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3028 GL

14. Date Spudded
12/08/2018

15. Date T.D. Reached
01/09/2019

16. Date Completed
 D & A Ready to Prod.
09/11/2019

18. Total Depth: MD 19692 TVD 8889

19. Plug Back T.D.: MD 19690 TVD 8889

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	844		1744		0	0
12.250	9.625 J55	36.0	0	3110		1433		0	0
8.750	5.500 CYP-110	17.0	0	19692		2984		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8235	8218						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7626	8889	9353 TO 19556	4.000	2496	OPEN; ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9353 TO 19556	FRAC WELL IN 52 STAGES FR/9353-19556 W/1,050,025GALS FLUID & 25,667,943LBS PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/09/2019	02/27/2020	24	→	1029.0	1442.0	1552.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	247	968.0	→	1029	1442	1552	1400	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #507169 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	509	699			
TOP SALT	700	2725	SALT		
BASE OF SALT	2726	2926	SALT		
DELAWARE	2927	3813	SS; OIL, GAS, WATER		
CHERRY CANYON	3814	5432	SS; OIL, GAS, WATER		
BRUSHY CANYON	5433	6687	SS; OIL, GAS, WATER		
BONE SPRING	6688	88829	SS, LS, SH; OIL, GAS, WATER		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #507169 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 04/30/2020 (20DCN0041SE)**

Name (please print) STEPHANIE RABADUE Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 03/16/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****