


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>EMNRD-OCD ARTESIA</b> <b>REC'D: 7/15/2020</b> <b>Form C-105</b> Revised April 3, 2017					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								<b>1. WELL API NO.</b> <b>30-015-45711</b>		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>CB NE 15 22 002</b>		
								6. Well Number:  <b>3H</b>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator <b>CHEVRON USA INC</b>						9. OGRID <b>4323</b>				
10. Address of Operator <b>6301 DEAUVILLE BLVD., MIDLAND, TX 79706</b>						11. Pool name or Wildcat <b>PURPLE SAGE;WOLFCAMP (GAS)</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>A</b>	<b>15</b>	<b>23S</b>	<b>28E</b>		<b>520</b>	<b>FNL</b>	<b>1,305</b>	<b>FEL</b>	<b>EDDY</b>
<b>BH:</b>	<b>P</b>	<b>22</b>	<b>23S</b>	<b>28E</b>		<b>163</b>	<b>FSL</b>	<b>345</b>	<b>FEL</b>	<b>EDDY</b>
13. Date Spudded <b>8/7/2019</b>	14. Date T.D. Reached <b>10/1/2019</b>		15. Date Rig Released <b>10/4/2019</b>		16. Date Completed (Ready to Produce) <b>4/6/2020</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>2,992' KB</b>		
18. Total Measured Depth of Well <b>19,805' MD / 9,626' TVD</b>			19. Plug Back Measured Depth <b>19,694'</b>		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>MWD gamma ray</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Wolfcamp A - 9,800' - 19,626'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>13-3/8"</b>		<b>54.5 J-55 STC</b>		<b>485'</b>		<b>17-1/2"</b>		<b>760 sx CL: C</b>		<b>20 bbls</b>
<b>9-5/8"</b>		<b>43.5 HCL-80 LTC</b>		<b>9,046'</b>		<b>12-1/4"</b>		<b>2126 sx CL: C</b>		<b>329 bbls</b>
<b>5-1/2"</b>		<b>20 P110-IC</b>		<b>19,785'</b>		<b>8-1/2"</b>		<b>3418 sx CL: C / 116 sx CL: H</b>		<b>39 bbls</b>
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					<b>2-7/8"</b>	<b>9,418'</b>	<b>9,396'</b>			
26. Perforation record (interval, size, and number)  <b>9,800' - 19,626' - 3-1/8", 3SPF</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					<b>9,800'-19,626'</b>		<b>1,117,178 bbls fluid / 24.7 MM# proppant</b>			
<b>28. PRODUCTION</b>										
Date First Production <b>5/22/2020</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>GAS LIFT</b>				Well Status ( <i>Prod. Or Shut-in</i> ) <b>PRODUCING</b>				
Date of Test <b>6/5/2020</b>	Hours Tested <b>24 Hrs.</b>	Choke Size <b>128</b>	Prod'n For Test Period	Oil - Bbl <b>1,312</b>	Gas - MCF <b>2,405</b>	Water - Bbl. <b>4,213</b>	Gas - Oil Ratio <b>1.833</b>			
Flow TBG Press. <b>780</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>45</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>WILL BE SOLD</b>							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature 			Printed Name <b>Laura Becerra</b>		Title <b>Sr. Regulatory Affairs Coordinator</b>			Date <b>7/8/2020</b>		
E-mail Address <b>LBecerra@Chevron.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <b>1,012</b>	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs <b>5,147</b>	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp <b>9,440</b>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....6,210.....to.....6,627.....  
 No. 2, from.....7,208.....to.....7,380.....  
 No. 5, from.....9,440.....to.....9,622.....

No. 3, from.....7,767.....to.....8,695.....  
 No. 4, from.....9,149.....to.....9,440.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
28	1011	983	Rustler: Dolomite				
1012	2581	1569	Castille: Anhydrite/Halite/Dolomite				
2582	2606	24	Lamar: Limestone				
2607	3425	818	Bell Canyon: Sandstone				
3426	4687	1261	Cherry Canyon: Sandstone				
4688	5146	458	Brushy Canyon: Sandstone				
5147	6209	1062	Bone Spring Lime: Limestone				
6210	7207	997	Avalon: Shale/Limestone				
7208	7379	171	1 <sup>st</sup> Bone Spring Sand: Sandstone				
7380	7766	386	1 <sup>st</sup> Bone Spring Shale: Shale/Sandstone/Siltstone				
7767	8694	927	2 <sup>nd</sup> Bone Spring: Sandstone/Siltstone				
8695	9148	453	2 <sup>nd</sup> Bone Spring Shale: Shale/Sandstone				
9149	9439	290	3 <sup>rd</sup> Bone Spring: Sandstone				
9440	9626	186	Wolfcamp A: Sandstone/Siltstone/ Limestone				