EMNRD-OCD ARTESIA

Submit To Appropriate District Office Two Copies				State of New Mexico					REC'D: 7/15/2020 Form C-105							
District I 1625 N. French Dr., Hobbs, NM 88240			Energy, Minerals and Natural Resources					F	Revised April 3, 2017 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division						30-015-45711						
District III 1000 Rio Brazos Rd., Aztec, NM 87410						1 Conservat 20 South St				Ī	2. Type of Le	ase				
District IV 1220 S. St. Francis						Santa Fe, N			7 1.	-	3. State Oil &		Ease No.		ED/IND	IAN
				RECC		ETION RE			OLOG	1						
4. Reason for fili			711 01	· ···) IVII L	LIIOIVIL		7 7 11 4 2	200	T	5. Lease Name	e or Ur				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells							e wells	only)		F	6. Well Numb	er:	CB NE	15 22 00)2	
						l in boxes #1 through #9, #15 Date Rig Released and #32 and/or							3	ВН		
7. Type of Comp		∃ wori	OVER		FNING	□PLUGBACE	СП г	DIFFERE	NT RESERVO	ıır	☐ OTHER					
8. Name of Opera		_ word					<u>` </u>	ATT LICE	VI RESERVO		9. OGRID	_		222		
10. Address of O	perator			CHEVRO	N USA	INC				-	11. Pool name	or Wil		323		
		6301 I	EAUVI	LLE BLV	D., MII	DLAND, TX 797	706				PUF	RPLE	SAGE;V	VOLFC.	AMP (G	GAS)
12.Location	Unit Ltr	Sec	tion	Towns		Range	Lot		Feet from the		N/S Line		from the	E/W Line		County
Surface:	A		15		3S	28E			520		FNL		,305		EL	EDDY
BH:	P		22		3S	28E		i	163		FSL		345		EL	EDDY
13. Date Spudded 8/7/2019	1 14. Da	ate T.D. 10/1/ 2		15. I	Date Rig	Released 10/4/2019		16.	Date Complet		(Ready to Prod 6/2020	uce)		7. Elevati T, GR, e		and RKB, 2,992' KB
18. Total Measur 19,805	ed Depth ' MD / 9,		D	19. I	Plug Bac	ck Measured Dep 19,694'	oth	20.		nal YE	Survey Made? S		21. Typ		c and Ot	ther Logs Run a ray
22. Producing Int	erval(s), o	of this co				ame 9,800' – 19,62 6	5,	<u> </u>								
23.					_	ING REC		(Rep	ort all stri	ng	s set in we	ell)				
CASING SI	ZE		IGHT LI			DEPTH SET			DLE SIZE		CEMENTING RECORD AMOUNT P					
13-3/8" 9-5/8"			5 J-55 HCL-8			485' 9,046'			7-1/2" 2-1/4"		760 sx CL: C 2126 sx CL: C			20 bbls 329 bbls		
9-5/8" 43.5 HCL-8 5-1/2" 20 P110			·		-	8-1/2"		-	3418 sx CL: C /			39 b				
5-1/2"	3-1/2 201110-					19,785		•	8-1/2"						39 D	1013
5-1/2"			0 1 110-			19,785			8-1/2′′		3418 SX (39 11	7013
5-1/2"			0 F 110-			19,/85			8-1/2"						39 10	7013
24.			0 F 110-		LIN	ER RECORD				25.	116 sx	CL: F		ORD	39 0	
		TOP	0 1 110-	ВОТТО			ENT			25.	116 sx (CL: F	IG RECO	SET	PA	CKER SET
24.			0 1110-			ER RECORD	ENT		2	25.	116 sx (CL: F	IG REC	SET	PA	
24.	record (in	TOP		ВОТТО		ER RECORD	ENT	SCI	REEN 2		116 sx (UBIN	IG RECO DEPTH S 9,418	SET Y	PA	CKER SET
24. SIZE	record (in	TOP		ВОТТО		ER RECORD	ENT	SCI 27. AC DEPTH	REEN ID, SHOT, FINTERVAL		T SIZE 2-7/8" CTURE, CE AMOUNT A	UBIN	IG RECODEPTH S 9,418 T, SQUI	SET	PA ETC. USED	CKER SET 9,396'
24. SIZE		TOP	ize, and	ВОТТО	OM .	ER RECORD	ENT	SCI 27. AC DEPTH	REEN Z		T SIZE 2-7/8" CTURE, CE AMOUNT A	UBIN	IG RECODEPTH S 9,418 T, SQUI	SET	PA ETC. USED	CKER SET
24. SIZE		TOP	ize, and	BOTTO	OM .	ER RECORD	ENT	SCI 27. AC DEPTH	REEN ID, SHOT, FINTERVAL		T SIZE 2-7/8" CTURE, CE AMOUNT A	UBIN	IG RECODEPTH S 9,418 T, SQUI	SET	PA ETC. USED	CKER SET 9,396'
24. SIZE		TOP	ize, and	BOTTO	OM .	ER RECORD SACKS CEM		SCI 27. AC DEPTH	REEN ID, SHOT, F INTERVAL 0'-19,626'		T SIZE 2-7/8" CTURE, CE AMOUNT A	UBIN	IG RECODEPTH S 9,418 T, SQUI	SET	PA ETC. USED	CKER SET 9,396'
24. SIZE 26. Perforation 28. Date First Produc	9,8	TOP	ize, and	BOTTO number)	3SPF	ER RECORD SACKS CEM	PR C umping	27. AC DEPTH 9,80	REEN ID, SHOT, F INTERVAL 0'-19,626'		T SIZE 2-7/8" CTURE, CE AMOUNT A	UBIN MEN' ND KI	IG RECODEPTH S 9,418 T, SQUIND MA' Is fluid	SET P EEZE, I TERIAL / 24.7	PA ETC. . USED MM#	CKER SET 9,396'
24. SIZE 26. Perforation 28. Date First Produc	9,8 etion 2/2020 Hours	TOP	Prod	BOTTO number)	3SPF	ER RECORD SACKS CEM	PR C umping	27. AC DEPTH 9,80 DDUC' 3 - Size an	REEN ID, SHOT, F INTERVAL 0'-19,626' TION d type pump)	TRA	T SIZE 2-7/8" CTURE, CE AMOUNT A 1,117,17	UBIN MEN' ND KI (Prod.	IG RECODEPTH S 9,418 T, SQUIND MA' Is fluid	SET Y EEZE, I TERIAL / 24.7 -in) DUCIN	PA ETC. USED MM#	CKER SET 9,396'
24. SIZE 26. Perforation 28. Date First Produc 5/22	9,8 etion 2/2020 Hours	TOP nterval, s 800' - 1	Prod	BOTTO number) - 3-1/8", 3	3SPF	ER RECORD SACKS CEM owing, gas lift, p GAS LI Prod'n For	PR C umping	27. AC DEPTH 9,80 DDUC' 7 - Size an Oil - Bb 1,	REEN ID, SHOT, F INTERVAL 0'-19,626' TION d type pump)	TRA	T SIZE 2-7/8" CTURE, CE AMOUNT A 1,117,17 Well Status	UBIN MEN' ND KI (Prod.	IG RECODEPTH S 9,418 T, SQUIND MA Is fluid Or Shut PRO ter – Bbl 4,213	SET Y EEZE, I TERIAL / 24.7 -in) DUCIN	PA ETC. USED MM# G G PI – (Co	CKER SET 9,396' proppant Oil Ratio 1.833
24. SIZE 26. Perforation 28. Date First Productors/22 Date of Test 6/5/2020 Flow TBG Press.	9,8 stion //2020 Hours Casin	TOP nterval, s 300' – 1 Tested 24 Hrs. g Pressu:	Prod	BOTTO number) - 3-1/8", 3 - 1/8", 3 - 1/8", 3 - 1/8", 3 - 1/8", 3	3SPF hod (Flag)	ER RECORD SACKS CEM Owing, gas lift, p GAS LI Prod'n For Test Period	PR C umping	27. AC DEPTH 9,80 DDUC' 7 - Size an Oil - Bb 1,	2 REEN	TRA	T SIZE 2-7/8" CTURE, CE AMOUNT A 1,117,17 Well Status - MCF 2,405	UBIN MEN' ND KI (Prod.	IG RECODEPTH S 9,418 T, SQUIND MA Is fluid Or Shut PRO ter – Bbl 4,213	SET Y EEZE, 1 TERIAL / 24.7 -in) DUCING vity – A	PA ETC. USED MM#	CKER SET 9,396' proppant Oil Ratio 1.833
24. SIZE 26. Perforation 28. Date First Production 5/22 Date of Test 6/5/2020 Flow TBG Press. 780	9,8 tion //2020 Hours Casin	TOP nterval, s 300' – 1 Tested 24 Hrs. g Pressu:	Prod	BOTTO number) - 3-1/8", 3 - 1/8", 3 - 1/8", 3 - 1/8", 3 - 1/8", 3	3SPF hod (Flag)	ER RECORD SACKS CEM Dowing, gas lift, po GAS LI Prod'n For Test Period Oil – Bbl.	PR C umping	27. AC DEPTH 9,80 DDUC' 7 - Size an Oil - Bb 1,	2 REEN	TRA	T SIZE 2-7/8" CTURE, CE AMOUNT A 1,117,17 Well Status - MCF 2,405	UBIN MEN' ND KI (Prod.	IG RECODEPTH S 9,418 T, SQUIND MA' Is fluid Or Shut PRO ter – Bbl 4,213	SET Y EEZE, 1 TERIAL / 24.7 -in) DUCING vity – A	PA ETC. USED MM# G G PI – (Co	CKER SET 9,396' proppant Oil Ratio 1.833
24. SIZE 26. Perforation 28. Date First Productors/22 Date of Test 6/5/2020 Flow TBG Press. 780 29. Disposition of	9,8 etion 2/2020 Hours Casin f Gas (Sol	TOP steval, s Tested 24 Hrs. g Pressur 0 dd, used f	Prod Prod Prod Prod Prod Prod Prod Prod	BOTTO number) 3-1/8", 3 uction Met Choke Size 128 Calculated Hour Rate ented, etc.	BSPF hod (Fla	ER RECORD SACKS CEM Dowing, gas lift, pr GAS LI Prod'n For Test Period Oil – Bbl. BE SOLD	PRC umping FT	27. AC DEPTH 9,80 DDUC' 2 - Size an Oil - Bb 1, Gas	2 REEN	TRA	T SIZE 2-7/8" CTURE, CE AMOUNT A 1,117,17 Well Status - MCF 2,405 Vater - Bbl.	UBIN MEN' ND KI (Prod. Wa 30. Te	IG RECODEPTH S 9,418 T, SQUIND MA' Is fluid Or Shut PRO ter – Bbl 4,213	EEZE, 1 TERIAL / 24.7 -in) DUCING vity – Al	PA ETC. USED MM# G G PI – (Co	CKER SET 9,396' proppant Oil Ratio 1.833
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico			
T. Anhy1,012	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs <u>5,147</u>	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp 9,440	T	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	6,210	to	6,627	No. 3, from	7,767	to	8,695
No. 2, from	7,208	to	7,380	No. 4, from	9,149	to	9,440
No. 5. from	9.440	to	9.622	,	,		•

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.								
No. 1, from	to	feet						
No. 2, from	to	feet						
No. 3, from	to	feet						
1 (0) 0, 11 0111								

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
28	1011	983	Rustler: Dolomite				
1012	2581	1569	Castille: Anhydrite/Halite/Dolomite				
2582	2606	24	Lamar: Limestone				
2607	3425	818	Bell Canyon: Sandstone				
3426	4687	1261	Cherry Canyon: Sandstone				
4688	5146	458	Brushy Canyon: Sandstone				
5147	6209	1062	Bone Spring Lime: Limestone				
6210	7207	997	Avalon: Shale/Limestone				
7208	7379	171	1 st Bone Spring Sand: Sandstone				
7380	7766	386	1 st Bone Spring Shale:				
			Shale/Sandstone/Siltstone				
7767	8694	927	2 nd Bone Spring: Sandstone/Siltstone				
8695	9148	453	2 nd Bone Spring Shale:				
			Shale/Sandstone				
9149	9439	290	3 rd Bone Spring: Sandstone				
9440	9626	186	Wolfcamp A: Sandstone/Siltstone/				
			Limestone				