REC'D NMOCD 10/21/2020

Submit One Copy To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-23100 5. Indicate Type of L	ease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE 🖂	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas L VB-0183	ease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator			9. OGRID Number	
Judah Oil, LLC 3. Address of Operator			245872 10. Pool name or Wildcat	
P.O. Box 568, Artesia, NM 88211-0568			Scanlon;Delaware	
4. Well Location				
Unit Letter_Lot 13: 3300feet			est_line	
Section 2 Township 21-S Range 28-E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				TERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 ⊠ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ∆ Steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
in the state of th				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Cannot use Plate - Well information must be welded on surface of DHM				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Trash and junk on location and in pasture				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE	TITLE	Member/Manag	erDAT	E_September 16, 2020_
TYPE OR PRINT NAME _James B Cam	panellaE-MAIL:	_judahoil@yahoo.co	om PHON	NE: 575=748-4730_
For State Use Only				
APPROVED BY:	DENIED)	D	OATE gc 11/4/2020