	NMOCD-Rec'd 10/20/2020		
Submit One Copy To Appropriate District Office	State of Ne	ew Mexico	Form C-103
<u>District I</u>	Energy, Minerals an	d Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-23840
811 S. First St., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE FEE
District IV	Santa Fe, I	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Big Chief Com (NMNM72185)
PROPOSALS.)			8. Well Number 005
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator XTO Permian Operating, LLC.			9. OGRID Number 373075
3. Address of Operator			10. Pool name or Wildcat
6401 Holiday Hill Road, Bldg 5 Mi	dland, Texas 79707		Dublin Ranch; Atoka (Gas)
4. Well Location			
Unit Letter <u>E</u> : <u>1980</u> feet from the North line and <u>660</u> feet from the <u>West</u> line			
Section 15 Township 22S Range 28E NMPM County Eddy			
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc.	.)
	T 1 - NT - CNT -		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL [	CASING/CEMEN	IT JOB
OTHER:		□ ⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been loveled as nearly as possible to original ground contain and has been alcound of all junk track flow lines and			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Cannot use plate - Well information must be welded on DHM			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. <b>Trash and junk on location and in pasture not removed</b> All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Meter run lnot removed			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
<b>I</b> If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
Aughoria Datata			
SIGNATURE Auphanie	Kabadul II	TLE Permitting & Regula	atory Supervisor DATE 10/20/2020
TYPE OR PRINT NAME Stephanie	E-1	MAIL: stephanie_raba	due@xtoenergy. PHONE: 432-620-6714
For State Use Only			

DENIED

APPROVED BY:\_\_\_