Office	e of New Mexico		Form C-103
<u>District I</u> Energy, Miner 1625 N. French Dr., Hobbs, NM 88240	inerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II OIL CONSE	ERVATION DIVISION		30-005-62983
811 S. First St., Artesia, NM 88210  District III  1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-2982
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
		Quincy AMQ State	
PROPOSALS.)			8. Well Number #3
<ol> <li>Type of Well:  ☐ Oil Well ☐ Gas Well ☐ Other</li> <li>Name of Operator</li> </ol>		9. OGRID Number	
Hanson Operating Company, Inc.		009974	
3. Address of Operator P O Box 1515, Roswell, New Mexico 88202-1515		10. Pool name or Wildcat 00800 Acme San Andres, Southeas	
4. Well Location			
Unit Letter_D : 990 feet from the North line and 990 feet from the West line  Section 12 Township 8 South Range 27 East NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3978' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:			
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>			
A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All removed on well location. Power poles / power lines not removed  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  Electrical box and equipment not removed  All other environmental concerns have been addressed as per OCD rules.			
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>			
retrieved flow lines and pipelines.  Buried cable not removed  Buried cable not removed			
If this is a one well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure. All removed on well location, except for utility's distribution infrastructure. All removed on markers not removed			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Carol J. Smith	TITLE_Pro	oduction Analyst	DATE 10/01/2020
TYPE OR PRINT NAME Carol J. Smith	E-MAIL: h	nanson@dfn.con	PHONE: 575-622-7330
For State Use Only			
APPROVED BY:	DENIED		DATEgc 11/10/2020