Submit One Copy To Appropriate District	State of New Mo	evico	Form C-103
Office	Energy, Minerals and Natural Resources		Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, withertars and react	arai Resources	WELL API NO.
District II	OIL CONCEDIATION DIVISION		30-005-64212
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. V0-9290
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Kobe 22
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other			8. Well Number #1Y
2. Name of Operator Jalapeno Corporation			9. OGRID Number 26307
3. Address of Operator			10. Pool name or Wildcat
PO Box 1608, Albuquerque, NM 87103			Wolf Lake; San Andres
4. Well Location			
Unit Letter E: 2190 feet from the North line and 280 feet from the West line			
Section 22 Township 9S Range 27E NMPM County Chaves			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	·		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN			<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.  Trash in pasture not removed  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
	n abandoned in accordance with	19.15.35.10 NMAC	. All fluids have been removed from non-
retrieved flow lines and pipelines.			11: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
location, except for utility's distribution		ical service poles an	d lines have been removed from lease and well
location, except for annity 5 distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE	Oil and Gas Asso	ciateDATE10/30/2020
TVDE OD DDINIT NIANTE I 1' A	Deced E MAIL	aaal@ia1	DHONE: 505 042 0050
For State Use Only	rascaiE-MAIL:jpa	scar@jarapenocorp.	com PHONE:505-242-2050

**DENIED** 

APPROVED BY:\_\_\_\_\_

DATE gc 11/10/2020