		REC'D NMOCD 10/21/2020			
Submit One Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-32799		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🛛 FEE 🗌		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, INVI	87303	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 Lease Name or Unit Agreement Name Tesuque 2 State Well Number 		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other		1		
2. Name of Operator COG Operating LLC		9. OGRID Number 229137			
3. Address of Operator 2208 W Main Artesia NM 88210			10. Pool name or Wildcat Brushy Draw, Delaware North		
4. Well Location					
	n the North line and <u>1980</u> feet find (200)				
Section <u>2</u> Township <u>2</u>	65 Range 29E NMPM Court 11. Elevation (Show whether D				
	2997' GR				
12. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other D	ata		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	I EN HON TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRII CASING/CEMENT	LLING OPNS. P AND A		
OTHER:			ady for OCD inspection after P&A		
 ☑ All pits have been remediated in ☑ Rat hole and cellar have been fil ☑ A steel marker at least 4" in dian 	led and leveled. Cathodic protect	ction holes have been			
UNIT LETTER, SECTION	SE NAME, WELL NUMBER N, TOWNSHIP, AND RANGE PED ON THE MARKER'S SU	. All INFORMATIC	ARTER/QUARTER LOCATION OR IN HAS BEEN WELDED OR		
 The location has been leveled as other production equipment. Anchors, dead men, tie downs at If this is a one-well lease or last : 	nearly as possible to original ground risers have been cut off at leas remaining well on lease, the batt	ound contour and has l st two feet below grou ery and pit location(s)	been cleared of all junk, trash, flow lines and nd level. have been remediated in compliance with uction equipment and junk have been removed		
	s have been removed. Portable	bases have been remov	ved. (Poured onsite concrete bases do not have		
☑ All other environmental concern☑ Pipelines and flow lines have been			All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last plocation, except for utility's distribution		trical service poles and	l lines have been removed from lease and well		
When all work has been completed, r	eturn this form to the appropriate	e District office to sch	edule an inspection.		
SIGNATURE	TITLE:	Regulatory Tech	DATE: 10/21/2020		
TYPE OR PRINT NAME: Delilah F For State Use Only	lores E-MAIL: <u>df</u>	lores2@concho.com	PHONE: 575-748-6946		

APPROVED BY: AFT Com	TITLE	Staff Manager	DATE	11/4/2020
Conditions of Approval (if any):				