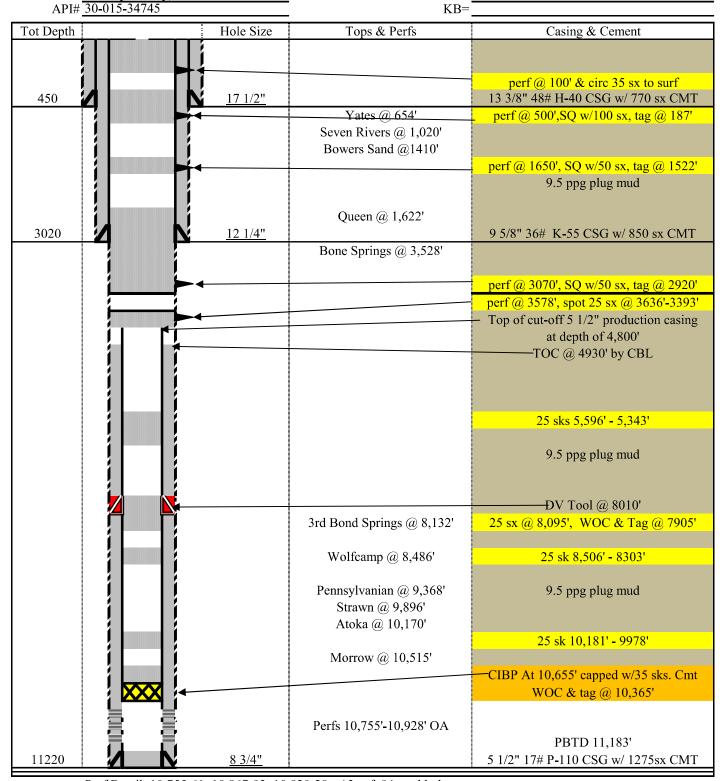
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Submit 3 Copies To Appropriate District Office	State of New Mex	10/23/	/2020 <sup>F</sup>	orm C-103
District I	Energy, Minerals and Natura	l Resources	ADINO	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		20.014	API NO. 5-34745	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I		icate Type of Lease	
District III	1220 South St. Franc	10 1 10	STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	0.5	te Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		648-74		
	CES AND REPORTS ON WELLS	7. Lea	ase Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			SENITA STATE	mem rame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SUCH —	ell Number #1	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			ii Nuilloei #1	
2. Name of Operator		9. OG	RID Number 24010	
V-F PETROLEUM, INC.				
3. Address of Operator			10. Pool name or Wildcat:	
P.O. Box 1889, Midland, TX 79702	2	Undesi	gnated Millman Morrow, S	South
4. Well Location		<u> </u>		
Unit Letter E: 1540 fe	eet from the North line and 10	feet from the	West line	
Section 4		ange 28-E NMPM	Eddy County	
	11. Elevation (Show whether DR, R	8		
	3553' GL	,,,,		
12. Check A	Appropriate Box to Indicate Nat	ure of Notice. Report	or Other Data	
12. 0	ppropriate Box to mateure that	and of two most, troport	or outer batta	
NOTICE OF IN	TENTION TO:	SUBSEQU	<b>ENT REPORT OF</b>	•
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌 📗	REMEDIAL WORK	☐ ALTERING	CASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING C	P AND A P AND A	$\boxtimes$
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER:		OTHER: P&		$\boxtimes$
13. Describe proposed or comp	leted operations. (Clearly state all per	rtinent details, and give pe	ertinent dates, including	estimated date
13. Describe proposed or comp of starting any proposed we		rtinent details, and give pe	ertinent dates, including	estimated date
13. Describe proposed or comp of starting any proposed we or recompletion.	leted operations. (Clearly state all perork). SEE RULE 1103. For Multiple	rtinent details, and give pe Completions: Attach wel	ertinent dates, including lbore diagram of propos	estimated date ed completion
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Well: Oxy Senita State #1
Location: 1540 FNL & 1070 FWL
of Sec 4 T-19-S R-28-E
in Eddy County, New Mexico

Operator: V-F Petroleum Inc.
Field: 3553

KB-GL= KB=



REMARKS: Perf Detail: 10,755-61; 10,867-92; 10,920-28 w/ 2 spf, 84 total holes