## REC'D NMOCD 11/09/2020

Submit One Copy To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
811 S. First St., Artesia, NM 88210  District III  1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name TRELLIS AGP STATE
PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other INJECTION	8. Well Number 001
2. Name of Operator GRIZZLY OPERATING, LLC	9. OGRID Number 258350
3. Address of Operator 5847 SAN FELIPE ST SUITE 3000 HOUSTON, TX 77057	10. Pool name or Wildcat PECOS SLOPE; ABO, WEST
4. Well Location  Unit Letter I: 1980 feet from the S_ line and 660 feet from the E_line	
Section 16 Township 08S Range 23E NMPM County CHAVEZ	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968 GR	
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB	
OTHER:     Discrete   Location is ready for OCD inspection after P&A	
<ul> <li>✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>✓ A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the</li> </ul>	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	
TYPE OR PRINT NAMECARIE STOKERE-MAIL:carie@stokeroilfi For State Use Only	
APPROVED BY:	Manager DATE 11/20/2020