Submit One Copy To Appropriate District	ubmit One Copy To Appropriate District  State of New Mexico				Form C	2-103
Office	Energy, Minerals and Natural Resources			Revised November 3, 2011		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, management and restaurances			WELL API NO.		
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-005-63280	CY	
District III	1 1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Aztec, NM 87410 Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM	_					
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B'ACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name PAULETTE PV STATE		
PROPOSALS.)  1. Type of Well: □Oil Well □ Gas Well □ Other INJECTION				8. Well Number 006		
2. Name of Operator				9. OGRID Number		
GRIZZLY OPERATING, LLC	1,23			258350		-
3. Address of Operator	IOLICTON TV 77055			10. Pool name of		
5847 SAN FELIPE ST SUITE 3000 I	10USTON, 1X //05/	/	*	PECOS SLOPE;	ABO, WEST	
4. Well Location	C 41 - C . 1: 1	(() f+ (	Samuella XV II.a.			
Unit Letter_M : 1000feet						
	5S Range 25E NMF					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825 GR						
12. Check Appropriate Box to Inc	dicate Nature of N	otice, Re	oort or Other Da	nta		tion or an extension of the second
***					TROPT OF	
				SSEQUENT REPORT OF:  RK		
				ILLING OPNS. □ P AND A □		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			_	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
_						
OTHER:	1''4h OCD	.1		eady for OCD insp	pection after P&A	
<ul><li>✓ All pits have been remediated in co</li><li>✓ Rat hole and cellar have been filled</li></ul>						
<ul> <li>✓ A steel marker at least 4" in diamet</li> </ul>						
OPERATOR NAME, LEASE						<u> </u>
UNIT LETTER, SECTION, 'PERMANENTLY STAMPE				N HAS BEEN WI	ELDED OK	
I ERMANDINI ET STAME	ON THE WHITE	C D DOTT	ACE.			
	arly as possible to orig	ginal groun	d contour and has b	een cleared of all j	unk, trash, flow lines	and
other production equipment.	h h	Cat land to	o foot balance anam	d lavel		
<ul><li>✓ Anchors, dead men, tie downs and</li><li>✓ If this is a one-well lease or last ren</li></ul>	naining well on lease.	the battery	and pit location(s)	have been remedia	ted in compliance wi	th
OCD rules and the terms of the Operator						
from lease and well location.						
All metal bolts and other materials h	ave been removed. Po	ortable base	es have been remov	ed. (Poured onsite	concrete bases do no	t have
to be removed.)  All other environmental concerns h	ave been addressed as	per OCD 1	ules.			
□ Pipelines and flow lines have been				All fluids have be	en removed from non	1-
retrieved flow lines and pipelines.						
☐ If this is a one-well lease or last ren		all electrica	al service poles and	lines have been re	moved from lease an	d well
location, except for utility's distribution	IACX ROSWEI	I. REMO	VED PIPELINE			
When all work has been completed, retu				dule an inspection		
	1					20
SIGNATURE ( DILL )	200	IIILE	_Regulatory Affair	is Coordinator	DATE11/09/20	20
TYPE OR PRINT NAME CARIE S	TOKER E-MAIL	: car	rie@stokeroilfield.c	comPF	IONE: _432.664.765	9
For State Use Only					_	
ADDROVED BY		riti r	StallM	inaan.	DATE 44/00/00	20
APPROVED BY:	Of the state of th	IIILE	Staff Mi		_DATE11/20/20	20_

APPROVED BY:

Conditions of Approval (if any):