HOBBS OCD- RECEIVED 11/03/20

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised May 13, 2020

Submit one copy to appropriate District Office

NFO Permit No. _ (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

٨	Applicant ConceaDhilling Compa	ny	
A.			
whose address isP.O. Box 2197 Houston, TX 77252,			
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until	
	February 1, Yr2021, for the following described tank battery (or LACT):		
	Name of Lease _VACUUM GLORIETA EAST BATTERY_Name of Pool _VACUUM;GLORIETA_		
	Location of Battery: Unit Letter	Section27Township _17SRange _35E	
	Number of wells producing into battery	31	
B.	Based upon oil production of320	barrels per day, the estimated * volume	
	of gas to be flared isMCF/d	ay.	
C.	Name and location of nearest gas gathering facility:		
D.	DistanceEstimated cost of connection		
E. This exception is requested for the following reasons: This battery is connected to a gathering line which services multiple operations. Flaring will occur intermittently because the gathering line does not have adequate capacity or the pressure from our wells are not enough to overcome the high gathering line pressure. As a result, our production is then sporadically curtailed by third party. Please see the attached list of wells flowing to the Vacuum Glorieta East Battery.			
OPERATOR OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until	
		John Garcia	
Printed Name & Title _Coby Lee Lazarine, Regulatory Coordinator_		By Petroleum Engineer	
		Title	
E-mail Address_coby.l.lazarine@conocophillips.com		Date	
Date 11/3/20	Telephone No. 281-206-5324		

Gas-Oil ratio test may be required to verify estimated gas volume.

VGEU East Battery

VG 01-01	30-025-20721
VG 01-02	30-025-20719
VG 01-03	30-025-20715
VG 01-05	30-025-30436
VG 01-06	30-025-30437
VG 01-07	30-025-30805
VG 01-09	30-025-20717
VG 01-14H	30-025-42104
VG 01-17	30-025-37847
VG 04-01	30-025-20856
VG 04-02	30-025-20855
VG 10-03	30-025-20833
VG 11-01	30-025-20624
VG 12-01	30-025-23700
VG 12-02	30-025-20582
VG 12-03H	30-025-42103
VG 22-01	30-025-30506
VG 22-03	30-025-20785
VG 22-04H	30-025-42691
VG 24-02	30-025-20751
VG 24-03	30-025-20752
VG 24-04	30-025-28039
VG 24-06	30-025-32366
VG 26-02	30-025-21011
VG 26-03	30-025-20882
VG 27-01	30-025-20880
VG 27-24	30-025-38210
VG 35-01	30-025-20866
VG 35-03	30-025-20868
VG 42-01	30-025-30505
VG 42-02	30-025-20790
VG 43-01	30-025-20786

total wells 33