Rec'd 11/25/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-25841
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INVI 87505	6. State Oil & Gas Lease No.
87505	EC AND DEDORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name SOUTH CULEBRA BLUFF 23
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number
Chevron USA Inc.		4323
 Address of Operator 6301 Deauville Blvd., Midland, TX 79706 		10. Pool name or Wildcat LOVING, BRUSHY CANYON, EAST
4. Well Location:		LOVING, BRUSHY CANYON, EAST
4. Well Location: Unit Letter K : 1830 feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line		
Section 23 Township 23-S Range 28-E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	2999' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE		
Missing DHM		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. – <i>Landowner has requested power poles remain in place for his use</i>		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location. – <i>Landowner has requested pile of dirt for his beneficial reuse</i> All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 11.25.20		
	e Papageorge_E-MAIL: _Katherine.Papageorge@o	

APPROVED BY:

DENIED

_{DATE}gc 12/1/2020