Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO. 30-015-26213
811 S. First St., Artesia, NM 88210 OIL District III	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		or state on a state from
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name SOUTH CULEBRA BLUFF 23
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other      Name of Operator		9. OGRID Number
Chevron USA Inc.		4323
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		10. Pool name or Wildcat LOVING, BRUSHY CANYON, EAST
4. Well Location:		
	e <u>SOUTH</u> line and <u>660</u> feet from the <u>WE</u> ge 28-E NMPM County EDD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3019 RKB  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	E PLANS ☐ COMMENCE LE COMPL ☐ CASING/CEN	DRILLING OPNS.☐ P AND A ☐ MENT JOB ☐
OTHER:	_	_
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
<ul> <li>         ⊠ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.     </li> <li>         ∑ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the     </li> </ul>		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  Missing DHM		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Fencing around location not removed  ✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  Concrete not removed		
All metal bolts and other materials have been removed. (Poured onsite concrete bases do not have		
to be removed.)  Staining on location  All other environmental concerns have been addressed as per OCD rules.		
☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastr	ructure.	
When all work has been completed, return this	form to the appropriate District office to	schedule an inspection
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SIGNATURE <u>Katherine Papage</u>		
TYPE OR PRINT NAMEKatherine Papaged For State Use Only	orge_E-MAIL: _Katherine.Papageorge	@chevron.com PHONE:832-312-2794
APPROVED BY:	DENIED	DATE gc 12/1/2020