## Rec'd 11/25/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	istrict II OUL CONCEDUATION DIVISION		30-015-26346	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE     FEE       6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,		6. State Off & Gas Lease No.	
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	1	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SOUTH CULEBRA BLUFF 23 8. Well Number	
PROPOSALS.)			11	
1. Type of Well:   Oil Well   Gas Well   Other     2. Name of Operator			9. OGRID Number	
Chevron USA Inc.			4323	
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79706			LOVING, BRUSHY CANYON, EAST	
4. Well Location:				
Unit Letter_B:660_feet from the <u>NORTH</u> line and <u>2140</u> feet from the <u>EAST</u> line				
Section 23       Township       23-S       Range       28-E       NMPM       County       EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	2989' GL	, <i>KKB</i> , <i>K</i> 1, <i>GK</i> , <i>elc</i> .	)	
12. Check Appropriate Box to It		eport or Other D	Data	
		-		
			SEQUENT REPORT OF:	
—	CHANGE PLANS	COMMENCE DR CASING/CEMEN	— — — —	
		CASING/CEMEN	Т ЈОВ 🗌	
OTHER:			eady for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>				
	ter and at least 4° above ground	level has been set h	reolectee. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
PERMANENTLY STAMPE	<b>ED ON THE MARKER'S SUR</b>	<u>FACE.</u>		
$\boxtimes$ The location has been leveled as n	early as possible to original grou	nd contour and has	been cleared of all junk, trash, flow lines and	
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Katherine Papageorge				

 TYPE OR PRINT NAME \_\_Katherine Papageorge\_E-MAIL: \_\_Katherine.Papageorge@chevron.com\_\_\_PHONE: \_\_\_832-854-5291\_\_\_

 For State Use Only

\_\_\_\_\_TITLE\_

Staff Manager DATE 12/1/2020

APPROVED BY:	A.P.	Cen