Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-33783
811 S. First St., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	a Fe, NM		o. State on te das Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SOUTH CULEBRA BLUFF 23
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injection			8. Well Number 15
2. Name of Operator			9. OGRID Number
Chevron USA Inc.			4323
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		10. Pool name or Wildcat LOVING, BRUSHY CANYON, EAST	
4. Well Location:			
Unit Letter_H_:1430_fe	et from the <u>NORTH</u> line and <u>1150</u> :	feet from the EAST	line
Section 23 Township	<u>23-S</u> Range <u>28-E</u> NMPM	County EDDY	
	11. Elevation (Show whether DR, 2989' GL	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT REPORT OF: C ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.	ator's pit permit and closure plan.	An now mies, produ	tetion equipment and junk have been remove
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 11.25.20			
TYPE OR PRINT NAMEKatherine Papageorge E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-312-2794 For State Use Only			
APPROVED BY:	TITLE	Staff Mi	nager DATE 12/1/2020