Rec'd 11/25/2020 - NMOCD

Office Submit One Copy To Appropriate District	State of New Mo	exico		Form C-103
District I	Energy, Minerals and Natural Resources			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API N	
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-2628	
District III	1220 South St. Francis Dr.		5. Indicate Ty	
1000 Rio Brazos Rd., Aztec, NM 87410			STATI	
District IV	Santa Fe, NM 8	/505	6. State Oil &	c Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS	3	7 Lease Nam	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				EBRA BLUFF 23
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Num	
PROPOSALS.)			8. Well Num	ber
1. Type of Well: Oil Well Gas Well Other: Injection				
2. Name of Operator			9. OGRID No	umber
Chevron USA Inc.			4323	337'11
3. Address of Operator			10. Pool name or Wildcat	
6301 Deauville Blvd., Midland, TX 79706			LOVING, BRUSHY CANYON, EAST	
4. Well Location:				
Unit Letter E: 1890 feet	t from the NORTH line and 894 f	eet from the WEST	line	
Section 23 Township	23-S Range 28-E NMPM	County EDDY		
<u> </u>	11. Elevation (Show whether DR)	
	3032' GL	, 1010, 111, 011, 010.	'	
12. Check Appropriate Box to		enort or Other D	lata	
12. Check Appropriate Box to	mulcate Nature of Notice, N	eport of Office D	aia	
NOTICE OF INT	FNTION TO:	SUB	SEQUENT I	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_	 -
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_]
. OLL OIT, ILILLIY O, IOINO		O, toll to, ozimelt	. 002	_
OTHER:			eady for OCD in	nspection after P&A
All pits have been remediated in	compliance with OCD rules and t			
	led and leveled. Cathodic protect			
	neter and at least 4' above ground	level has been set in	concrete. It sh	ows the
	_			
	<u>SE NAME, WELL NUMBER, A</u>			
	N, TOWNSHIP, AND RANGE.		ON HAS BEEN	WELDED OR
PERMANENTLY STAMP	'ED ON THE MARKER'S SUR	FACE.		
☐ The location has been leveled as	nearly as possible to original grou	and contour and has	been cleared of	all junk, trash, flow lines and
other production equipment.				
Anchors, dead men, tie downs an				
If this is a one-well lease or last r				
OCD rules and the terms of the Opera	tor's pit permit and closure plan.	All flow lines, prod	luction equipme	nt and junk have been remove
from lease and well location.			1 /D 1	
All metal bolts and other material	s have been removed. Portable ba	ases have been remo	oved. (Poured on	isite concrete bases do not hav
to be removed.)	1 1 11 OCI	N1		
All other environmental concerns			A 11 (1 : 1 1	1 1.0
Pipelines and flow lines have bee	in abandoned in accordance with	19.15.35.10 NMAC	. All fluids have	e been removed from non-
retrieved flow lines and pipelines.		1	J 1: 1 1	
☐ If this is a one-well lease or last r		icai service poies an	d lines have bee	n removed from lease and we
location, except for utility's distribution	on infrastructure.			
When all work has been completed, re	eturn this form to the appropriate	District office to sch	edule an inspec	tion
•			-	
SIGNATURE Katherine Pa	ipageorge TITLE	Decommissioning	Project Manage	rDATE 11.25.20
TYPE OR PRINT NAMEKatherin	e Papageorge_E-MAIL: _Kather	ine.Papageorge@ch	evron.com P	'HONE:832-312-2794
For State Use Only				
1 - 4		S, 117.1	,	4014/0000
APPROVED BY:	TITLE	StaffM	anager	DATE 12/4/2020