

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34860
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No. State 648
3. Address of Operator P O Box 2249, Wichita Falls, TX 76307		7. Lease Name or Unit Agreement Name East Millman Unit
4. Well Location Unit Letter <u>H</u> : <u>2610</u> feet from the <u>North</u> line and <u>1090</u> feet from the <u>East</u> line Section <u>15</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>232</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400' GR		9. OGRID Number 019958
		10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT and TA Status Request <input type="checkbox"/>	

See Attached P&A procedure

Missing well files - 2 plugs, squeeze job and temporary abandon reported production for six years while well was plugged.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 10-26-2020

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE: 940-723-2166

For State Use Only

APPROVED BY: DENIED DATE gc 12/8/2020
Conditions of Approval (if any):

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Stephens & Johnson Operating Co.
East Millman Unit No. 232
API No. 30-015-34860
Eddy County, New Mexico

Well Data:

Total Depth: 3000'
Original PBTD: 2963'
Current PBTD: 1324' cement Retainer
Surface Csg: 8 5/8" J-55, 24#, set @ 395', cement w/300 sx,
circulated to surface
Prod. Csg: 4 1/2" J-55, 11.6# set @ 3000', cement w/400 sx,
50/50 Poz lead cement and 450 sx Class "C" tail
cement, circulated to surface.

Perfs & CIBP's: CIBP set @ 2430'
Perfs @ 2444-2454'
CIBP set @ 2550'
Perfs @ 2568-2570', 2584-2595'
CIBP set @ 2635' w/35' cmt on top
Perfs @ 2633-2638', 2646-2656'
CIBP set @ 2785' w/20' cmt on top
Perfs @ 2797-2804', 2910-2930'

Casing Leak: 5/20/2009 - found csg leak between 1658-1692'
3/10/2010 - set cement retainer @ 1324',
squeeze 150 sx cmt below cmt retainer, got 100
sx out csg leak before reaching squeeze pres-
sure of 4,000 psig.

Proposed Plug and Abandonment Procedure

1. TIH w/tbg and tag cmt retainer at 1324'. Circulate hole
w/9.5 16/gal mud.
2. TOOH w/tbg until end of tbg is at 450'. Circulate 450 sx cmt
back to surface. TOH w/tbg.
3. Cut off wellhead and install P&A marker.

East Millmen Unit No. 232 Millmen Yates-SR-QN-GB-SA East October 22, 2020

WELL

FIELD

DATE

Current Wellbore Status

PRESENT COMPLETION



SUGGESTED COMPLETION

WELL CLASS

KB ELEVATION

DF ELEVATION

GL ELEVATION

3400'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

8 5/8" Surface Csg J-55 24#
set @ 395' w/ 300 sx cmt
circ to surface

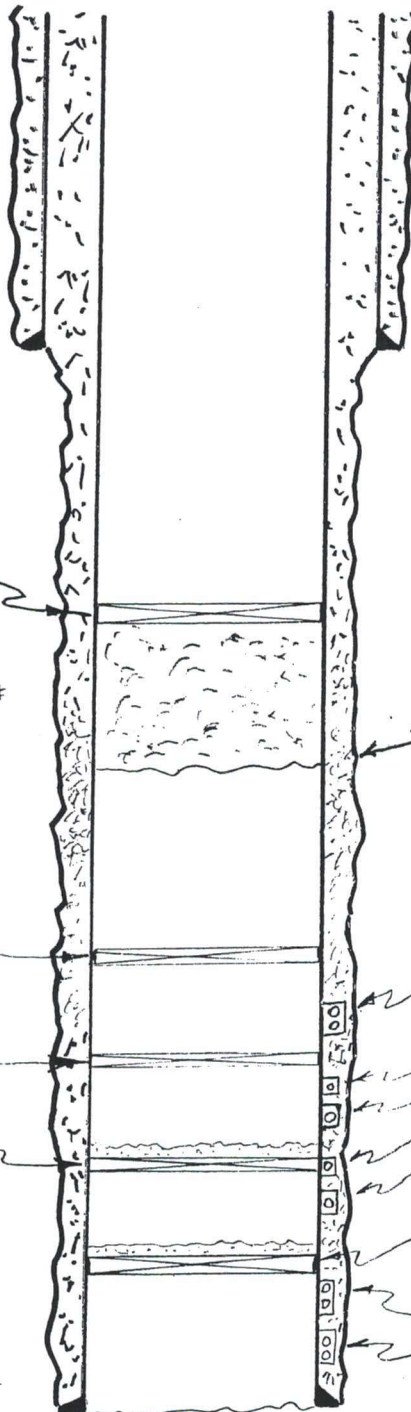
3-10-2010:
Cement retainer set @ 1324';
squeezed 150 sx cmt below
retainer. Got 100 sx out
csg leak before pressure
went to 392 press of 4000#

CIBP set @ 2430' KB

CIBP set @ 2550' KB

CIBP set @ 2635' in middle
of SA Perfs
(35' of cmt on top of CIBP)

4 1/2" csg J-55 11.6# set
@ 3000' w/ 400 sx 50/50 Poz
lead and 450 sx Class 'C' Tail
ToC @ Surface - Circulated



5-20-09: Found casing
leak between 1658-9'

Lower GB Perfs
2444'-2454'

San Andres Perfs:
2568'-2570'
2584'-2595' } 1%
2633'-2638' } oil ca
2646'-2656'

CIBP set @ 2785' w/ 20
cmt

San Andres Perfs:
2797'-2804'
2910'-2930'
No show of oil

PBTD - 2963'
TD - 3000'

East Millman Unit No. 232 Millman Yates-SR-QN-GB-SA East October 22, 2020

WELL FIELD DATE
— Proposed Plug + Abandonment —

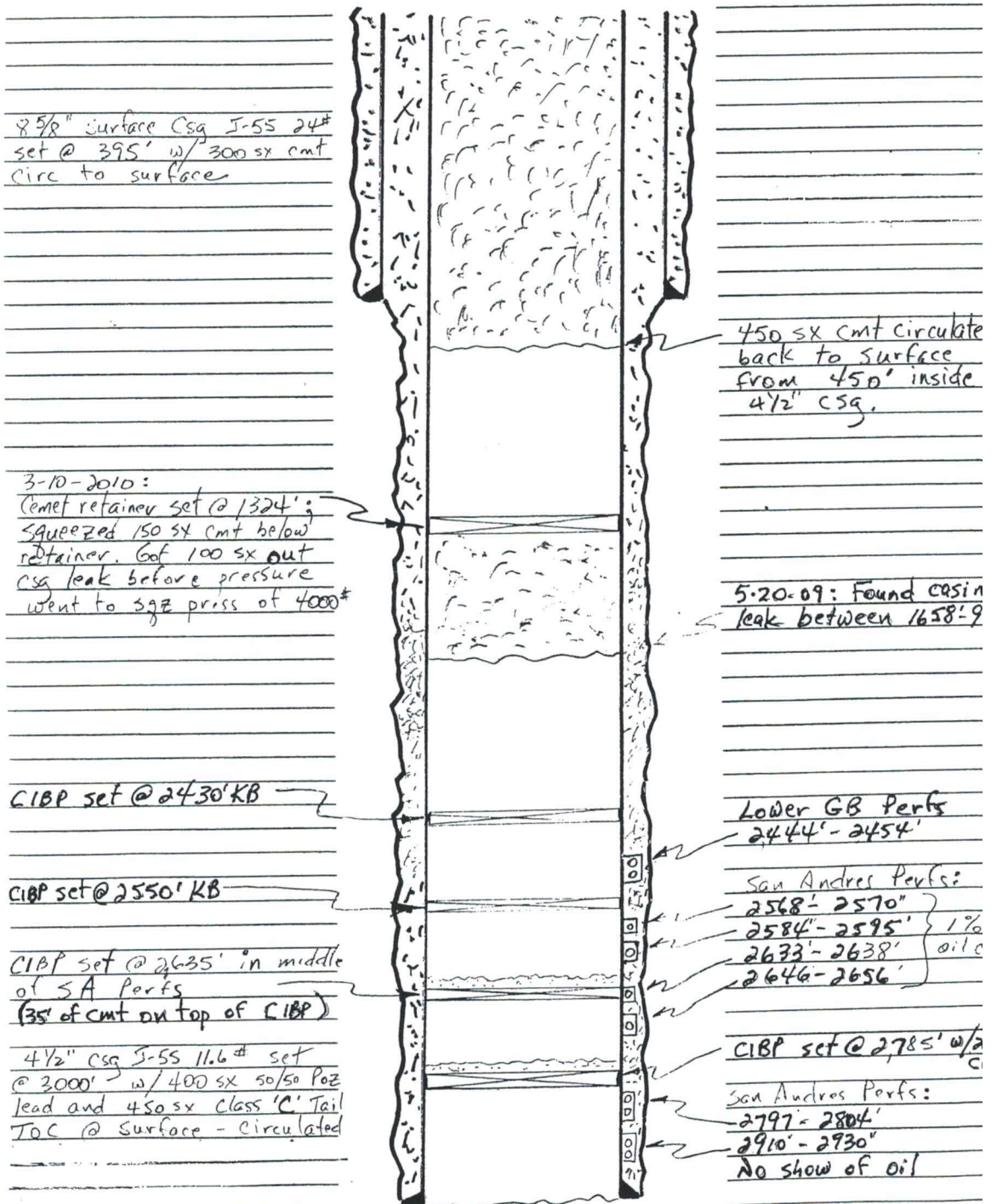
KB ELEVATION _____

DF ELEVATION _____

GL ELEVATION 3400'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLET



PBTD - 2963'
TD - 3000'