REC'D NMOCD 11/05/2020

Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-25866
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Off & Gas Lease No.
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	5	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			PAULINE ALB STATE
PROPOSALS.)		08 30011	8. Well Number #6
	s Well Other		
2. Name of Operator EOG RESOURCES, INC	3		9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702			SAND DUNES; DELAWARE, WEST
4. Well Location			
	from the SOUTH line and 1980		
	<u>uip 23S Range 31E NMPN</u>		
	 Elevation (Show whether DR 3370' GL 	<i>P., RKB, RT, GR, etc</i> .)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTI	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🗌 ALTERING CASING 🗌
<u> </u>	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🗌
OTHER:		☐ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
\times A steel marker at least 4° in diame	ter and at least 4° above ground	level has been set in	a concrete. It snows the
OPERATOR NAME, LEAS	E NAME, WELL NUMBER, 4	API NUMBER, QI	UARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPE	ED ON THE MARKER'S SUR	<u>IFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. No change since last inspection 11/18/2020			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. (Buried power lines not removed)			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) TB sign is for this well - Remove TB or get correct sign			
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
when an work has been completed, fet	un uns form to the appropriate I	District office to scr	icauic an inspection.
SIGNATUREKay Maddox	TITLE:	REGULATORY S	SPECIALIST DATE 11/05/2020
TYPE OR PRINT NAME: KAY MA For State Use Only	ADDOX E-MAIL: <u>kay mad</u>	ldox@eogresources	.com PHONE: _432-686-3658
APPROVED BY	DENIED		DATE an 12/10/2020

DATE<u>gc 12/10/202</u>0