REC'D NMOCD 11/12/2020

Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I Energy, Minerals and Natural Resources			ral Resources	Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			BUUGION	30-015-27438	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Ty		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE		
District IV Santa Fe, NM 8/505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				B106790001	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nam	e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Delvertelve th	- 14
PROPOSALS.)				Poker Lake Unit 8. Well Number 79	
1. Type of Well: XOil Well Gas Well Other				9. OGRID Number	
2. Name of Operator XTO Permian Operating, LLC				373075	
3. Address of Operator				10. Pool name or Wildcat	
6401 Holiday Hill Road, Bldg 5, Midland, TX 79707				Corral Canyon; Delaware, NW	
4. Well Location					
Unit Letter <u>M : 660</u>	feet from the <u>sou</u>	th_line and <u>66</u>	<u>0</u> feet from the w	est_line	
Section <u>2</u> Township <u>25S</u> Range <u>30E</u> NMPM <u>County Eddy</u>					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
		'' GR			
12. Check Appropriate Box to	Indicate Nature o	of Notice, Re	eport or Other D	ata	
NOTICE OF IN			SUB		REPORT OF:
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	т јов 🛛	
		_			
OTHER: All pits have been remediated in	compliance with OC	D rules and th			spection after P&A
\mathbf{x} Rat hole and cellar have been fill					
$\overrightarrow{\mathbf{x}}$ A steel marker at least 4" in diar					
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMI				<u>JN HAS BEEN</u>	WELDED OK
		MEN 5 50 M	ACL.		
x The location has been leveled as	nearly as possible to	original groun	nd contour and has	been cleared of a	all junk, trash, flow lines and
other production equipment. Trash in on location, in pasture and in brush not removed					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. Junk.				detion equipmen	a una junk nave been removed
☑ All metal bolts and other materia	ls have been removed	d. Portable bas	ses have been remo		site concrete bases do not have
to be removed.) Buried plastic lin			ld meter run not	removed	
All other environmental concern				A 11 - Classical and the same	1
■ Pipelines and flow lines have be retrieved flow lines and pipelines.	en abandoned in acco	brdance with I	9.15.35.10 NMAC	. All fluids have	been removed from non-
■ If this is a one-well lease or last	remaining well on le	ase: all electric	al service poles an	d lines have beer	removed from lease and well
location, except for utility's distributi			-		
			ls location sign		
When all work has been completed, n	eturn this form to the	e appropriate D	istrict office to sch	edule an inspect	ion.
1	No				
SIGNATURE Nunge	Juth-	TITLE	Environmental Cod	ordinator	DATE
		T 3 4 4 77			
TYPE OR PRINT NAME <u>Amy</u> For State Use Only	C. Ruth	E-MAIL:	amy_ruth@xtoe	nergy.com	PHONE: <u>575-689-3380</u>
i or state Ose Only					
APPROVED BV:		DENIED			DATE $ac = \frac{12}{10} \frac{2020}{2020}$

DATE gc 12/10/2020