Rec'd 11/25/2020 - NMOCD

Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-29366
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE STATE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OK TO DEEPEN OK PLOG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Todd 2 State
PROPOSALS.)		8. Well Number 5
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other: Injection	9. OGRID Number
Chevron USA Inc.		4323
3. Address of Operator		10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX	79706	Ingle Wells, Delaware
4. Well Location:		
Unit Letter: <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line		
Section <u>2</u> Township <u>2</u>	<u>4-S</u> Range <u>31-E</u> NMPM County <u>EDDY</u>	
	11. Elevation (Show whether DR, RKB, RT, GR, etc.))
12 Charle Ammonista Day to	3521' GL Indicate Noting of Notice Report on Other D) ata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	FENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	— — — —
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	Т ЈОВ 🗌
OTHER:	🗌 🛛 🖂 Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u>		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Power poles / power lines not removed		
\boxtimes Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
from lease and well location. Buried T Post not removed All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
To be removed)		
\boxtimes All other environmental concerns have been addressed as per OCD rules. Trash		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distributi	•	a mes have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Katherine Papageorge		
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-312-2794		

DENIED

APPROVED BY:__