REC'D NMOCD 11/19/2020

Submit One Copy To Appropriate District	State of New Me	exico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO. 20 005 63203	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION DURISION		WELL API NO.	30-005-63303
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	NM 87410 Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			26828	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			1,000,000,000,000	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			WILLOW SPRING 19 STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 002	
2. Name of Operator RELIANCE ENERGY, INC.			9. OGRID Number 149441	
3. Address of Operator			10. Pool name or Wildcat	
300 N. MARIENFELD, STE 1100, MIDLAND TX 79701			Pecos Slope; ABO (Gas)	
4. Well Location Unit Letter N: 660 feet from the S line and 1980 feet from W line				
Section 19 Township 4S Range the 25E NMPM Chaves County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3919' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CA				ALTERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
THE RESERVE OF THE PROPERTY OF				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
Meter run removed 11/9/2020				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Gotsy Luna	TITLE	Regulato	ory Manager	DATE _11/19/20_
TYPE OR PRINT NAME Betsy L	.una E-MAIL	bluna@reimid.c	om	PHONE: 432-683-4816
For State Use Only		St. 117		401111222